



Kansas Register

Kris W. Kobach, Secretary of State

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State of Kansas

**Department of Administration
Office of Facilities and Property Management**
Notice of Requested Architectural Services

Notice is hereby given of the commencement of the selection process for architectural services for the Durland-Rathbone-Fiedler Complex (Engineering Complex — Phase 4) at Kansas State University, Manhattan. The project will house mainly Electrical and Computer Engineering, and Computer and Information Sciences (62,780 sq. ft.), and the General College of Engineering Expansion and Renovation (36,400 sq. ft.). The project construction budget is \$30,000,000.

For more information contact Abe Fattaey at 78-536-6372. An architectural program is available at <http://www.da.ks.gov/fp/ArchEngPrograms.htm>.

To be considered, one (1) PDF file and one (1) bound proposal of the following should be provided: State of

Kansas Professional Qualifications DCC Forms 051-054, inclusive, and information regarding similar projects. State of Kansas Professional Qualifications DCC Form 050 for each firm and consultant should be provided at the end. Proposals should be less than 5MB and follow the current State Building Advisory Commission guidelines, which can be found in Part B — Chapter 2 of the Building Design and Construction Manual at www.da.ks.gov/fp/manual.htm. Proposals should be sent to Barbara Schilling, Office of Facilities and Property Management, Suite 700, 800 SW Jackson, Topeka, 66612-1216. If you have questions call 785-291-3695 or email Barb.Schilling@da.ks.gov. Both the PDF and bound proposal submittals shall be delivered to the attention of Barbara Schilling before noon December 21.

Mark J. McGivern, Director
Office of Facilities and
Property Management

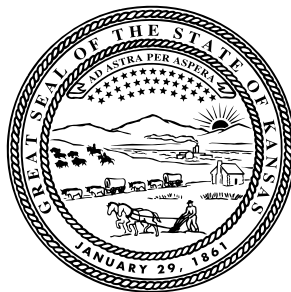
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State of Kansas
Kansas Sentencing Commission
 Notice of Committee Meeting

The Kansas Sentencing Commission’s (KSC) Sentencing Policy Committee will meet from 12:30 to 3:30 p.m. Friday, December 7, in the KSC conference room, Suite 501, Jayhawk Tower, 700 S.W. Jackson, Topeka. Any individual with a disability may request accommodation to attend a KSC meeting. Requests for accommodation should be made at least five working days in advance of the meeting by contacting Brenda Harmon at 785-296-0923.

Scott M. Schultz
 Executive Director

Doc. No. 041130

State of Kansas
Kansas Sentencing Commission
 Notice of Committee Meeting

The Kansas Sentencing Commission’s (KSC) 2003 SB 123 Committee will meet from 9 a.m. to noon Tuesday, December 13, in the KSC conference room, Suite 501, Jayhawk Tower, 700 S.W. Jackson, Topeka. Any individual with a disability may request accommodation to attend a KSC meeting. Requests for accommodation should be made at least five working days in advance of the meeting by contacting Brenda Harmon at 785-296-0923.

Scott M. Schultz
 Executive Director

Doc. No. 041131

State of Kansas

Legislature

Interim Committee Schedule

The Legislative Research Department gives notice that the following legislative committees plan to meet during the period of December 6-20, based on current information and subject to change. Requests for accommodation to participate in committee meetings should be made at least two working days in advance of the meeting by contacting Legislative Administrative Services at 785-296-2391 or TTY 711, or email LegServ@las.ks.gov.

Date	Room	Time	Committee	Agenda
Dec. 6	548-S	10:00 a.m.	Joint Committee on Health Policy Oversight	KanCare overview and update.
Dec. 6	144-S	9:00 a.m.	Joint Committee on State Building Construction	Agency five-year plans (Commission on Veterans’ Affairs; Kansas Insurance Department; Kansas Department of Wildlife, Parks and Tourism; and Kansas Department of Transportation).
Dec. 7	546-S	10:00 a.m.	Joint Committee on Special Claims Against the State	Review claims.
Dec. 12	144-S	1:30 p.m.	Capitol Preservation Committee	Consideration of reports from subcommittees on <i>Brown v. Board</i> mural, temporary displays, and Visitors’ Center.
Dec. 12	548-S	10:00 a.m.	Joint Committee on Home- and Community-Based Services Oversight	Agenda not available.
Dec. 13	144-S	9:00 a.m.	Legislative Post Audit	NCLB waiver/common core standards cost study; statewide IT security audit; a variety of contracted audits; annual holiday luncheon.
Dec. 18	546-S	TBA	Legislative Educational Planning Committee	Agenda not available.
Dec. 19	548-S	10:00 a.m.	Joint Committee on Health Policy Oversight	Review of daycare law; update on impact of Lexie’s Law.
Dec. 20	548-S	9:00 a.m.	Joint Committee on Health Policy Oversight	KanCare update.

Jeffrey M. Russell
 Director of Legislative
 Administrative Services

Doc. No. 041138

State of Kansas

Commission on Veterans' Affairs

Notice of Meeting

The Kansas Commission on Veterans' Affairs will host a telephonic meeting at 10 a.m. Wednesday, December 19. The public is invited to attend at one of the following locations: the KCVVA Central Office, Suite 1004, Jayhawk Tower, 700 S.W. Jackson, Topeka; the Eisenhower Hall Building, Kansas Soldiers' Home, 714 Sheridan, Fort Dodge; and the MacArthur Room at the Timmerman Administration Building, Kansas Veterans' Home, 1220 WWII Memorial Drive, Winfield. For more information, call 785-296-3976.

Gregg Burden
Executive Director

Doc. No. 041135

State of Kansas

Kansas Judicial Council

Notice of Meetings

The Kansas Judicial Council, its Advisory Committees and the Commission on Judicial Performance will meet according to the following schedule at the Kansas Judicial Center, 301 S.W. 10th Ave., Topeka, unless otherwise designated:

Date	Committee	Time	Location
Dec. 7	Judicial Council	9:00 a.m.	OJA Conference Room
Dec. 21	Pattern Instruction for Kansas — Criminal	9:30 a.m.	Room 269
Jan. 11	Family Law	9:30 a.m.	Suite 140
Jan. 18	Probate Law	9:30 a.m.	Suite 140
Jan. 25	Juvenile Offender/ Child in Need of Care	9:30 a.m.	Suite 140

Hon. Lawton R. Nuss
Chairman

Doc. No. 041137

State of Kansas

Board of Emergency Medical Services

Notice of Hearing on Proposed
Administrative Regulations

A public hearing will be conducted at 1 p.m. Wednesday, February 6, in Room 108 of the Landon State Office Building, 900 S.W. Jackson, Topeka, to consider the adoption of proposed rules and regulations.

This 60-day notice of the public hearing shall constitute a public comment period for the purpose of receiving written public comments on the proposed regulations. All interested parties may submit written comments prior to the hearing to the manager of technician services, Board of Emergency Medical Services, Room 1031, Landon State Office Building, 900 S.W. Jackson, Topeka, 66612. All interested parties will be given a reasonable opportunity to present their views orally on the adoption of the proposed regulations during the hearing. In order to give all parties an opportunity to present their views,

it may be necessary to request that each participant limit any oral presentations to five minutes.

Any individual with a disability may request accommodation in order to participate in the public hearing and may request the proposed regulations and economic impact statements in an accessible format. Requests for accommodation should be made at least five working days in advance of the hearing by contacting Ann Stevenson at 785-296-7296. Handicapped parking is located in front of and to the north of the Landon State Office Building.

These regulations are proposed for adoption on a permanent basis. A summary of the proposed regulations and their economic impacts follows:

K.A.R. 109-1-1, Definitions, is a revision of the current regulation to incorporate definitions necessary to support future changes to EMS educational processes and addition of definitions that appear in multiple regulations and incorporation of definitions in K.A.R. 109-1-1a.

K.A.R. 109-1-1a, Definitions, is being revoked due to these two definitions being incorporated into K.A.R. 109-1-1.

K.A.R. 109-5-3, Continuing education approval for long-term providers, is a revision of the current regulation to incorporate language necessary to support new education provider titles and to clarify content and intended purpose of the regulation.

K.A.R. 109-5-5, Retroactive approval of continuing education course, is a revision to the current regulation to incorporate language to make requirements on a certificate of attendance consistent with that required in other regulations, to better define who can sign an application as medical director and to add language to support the new levels of certification.

K.A.R. 109-11-1, First responder course approval, is being revoked due to the scope of practice changes.

K.A.R. 109-11-3, Emergency medical technician-basic course approval, is being revoked due to the scope of practice changes.

K.A.R. 109-11-4, Emergency medical technician-intermediate course approval, is being revoked due to the scope of practice changes.

K.A.R. 109-11-5, Emergency medical technician-defibrillator course approval, is being revoked due to the scope of practice changes.

K.A.R. 109-11-6, Mobile intensive care technician course approval, is being revoked due to the scope of practice changes.

K.A.R. 109-15-1, Reinstating attendant certificate after expiration, is a revision to the current regulation to clarify current language and to remove content that is no longer relevant.

Copies of these regulations and the economic impact statements may be obtained from the Board of Emergency Medical Services at the contact information above or can be accessed at www.ksbems.org.

Steven Sutton
Executive Director

Doc. No. 041140

State of Kansas

Department of Health and Environment

Notice Concerning Kansas/Federal Water Pollution Control Permits and Applications

In accordance with Kansas Administrative Regulations 28-16-57 through 63, 28-18-1 through 17, 28-18a-1 through 33, 28-16-150 through 154, 28-46-7, and the authority vested with the state by the administrator of the U.S. Environmental Protection Agency, various draft water pollution control documents (permits, notices to revoke and reissue, notices to terminate) have been prepared and/or permit applications have been received for discharges to waters of the United States and the state of Kansas for the class of discharges described below.

The proposed actions concerning the draft documents are based on staff review, applying the appropriate standards, regulations and effluent limitations of the state of Kansas and the Environmental Protection Agency. The final action will result in a Federal National Pollutant Discharge Elimination System Authorization and/or a Kansas Water Pollution Control permit being issued, subject to certain conditions, revocation and reissuance of the designated permit or termination of the designated permit.

This permit is being reissued for an existing facility for 800 head (400 animal units) of cattle weighing less than 700 pounds. There is no change in the permitted animal units from the previous permit.

Name and Address of Applicant	Legal Description	Receiving Water
K.K. Farms Robert K. Krehbiel 7102 E. 95th Ave. P.O. Box 525 Buhler, KS 67522	SE/4 of Section 01, T22S, R05W, Reno County	Little Arkansas River Basin

Kansas Permit No. A-LARN-H002

This permit is being reissued for an existing swine facility for 2,400 head (960 animal units) of swine weighing more than 55 pounds and 3,000 head (300 animal units) of swine weighing 55 pounds or less, for a total capacity of 5,400 head (1,260 animal units) of swine. There is no change in the permitted animal units from the previous permit. An approved Nutrient Management Plan for the facility is on file with KDHE.

Persons wishing to comment on the draft documents and/or permit applications must submit their comments in writing to the Kansas Department of Health and Environment if they wish to have the comments considered in the decision-making process. Comments should be submitted to the attention of the Livestock Waste Management Section for agricultural-related draft documents or applications, or to the Technical Services Section for all other permits, at the Kansas Department of Health and Environment, Division of Environment, Bureau of Water, 1000 S.W. Jackson, Suite 420, Topeka, 66612-1367.

All comments regarding the draft documents or application notices received on or before January 5 will be considered in the formulation of the final determinations regarding this public notice. Please refer to the appropriate Kansas document number (KS-AG-12-353/356) and name of the applicant/permittee when preparing comments.

After review of any comments received during the public notice period, the secretary of health and environment will issue a determination regarding final agency action on each draft document/application. If response to any draft document/application indicates significant public interest, a public hearing may be held in conformance with K.A.R. 28-16-61 (28-46-21 for UIC).

All draft documents/applications and the supporting information including any comments received are on file and may be inspected at the offices of the Kansas Department of Health and Environment, Bureau of Water. These documents are available upon request at the copying cost assessed by KDHE. Application information and components of plans and specifications for all new and expanding swine facilities are available on the Internet at <http://www.kdheks.gov/feedlots>. Division of Environment offices are open from 8 a.m. to 5 p.m. Monday through Friday, excluding holidays.

Robert Moser, M.D.
Secretary of Health and Environment

Doc. No. 041133

Public Notice No. KS-AG-12-353/356

Pending Permits for Confined Feeding Facilities

Name and Address of Applicant	Legal Description	Receiving Water
Syracuse Commission Company, Inc. Steve Schneider P.O. Box 129 Syracuse, KS 67878 Kansas Permit No. A-UAHM-B002	SW/4 of Section 07, T24S, R40W, Hamilton County	Upper Arkansas River Basin

This is a permit modification and reissuance for an existing public livestock market with an average capacity of 274 animal units of cattle. Surface runoff is collected by a channel, three sediment basins and an earthen retention structure. The facility is proposing to install a compacted soil liner in a sediment basin and eliminate another sediment basin.

Name and Address of Applicant	Legal Description	Receiving Water
Fincham Dairy Don Fincham 1721 14th Road Marysville, KS 66508 Kansas Permit No. A-BBMS-M018	NE/4 of Section 30, T03S, R08E, Marshall County	Big Blue River Basin

This permit is being reissued. The existing facility will expand the capacity to 150 head (210 animal units) of mature dairy cattle, 35 head (35 animal units) of dairy heifers and 50 head (25 animal units) of dairy calves, for a total of 270 animal units. This represents an increase in the permitted animal units from the previous permit. A replacement milking parlor will be constructed and will use the existing waste management system that includes an earthen waste retention structure, concrete sediment basin, fresh water diversion system, grass buffer area and a concrete manure storage structure.

Name and Address of Applicant	Legal Description	Receiving Water
Matador Cattle Co. — Spring Creek Ranch James Palmer 448 Reece Road Eureka, KS 67045 Kansas Permit No. A-VEGW-B004	NE/4 of Section 19, T26S, R09E, Greenwood County	Verdigris River Basin

State of Kansas

**Department of Health
and Environment****Request for Comments**

The Kansas Department of Health and Environment is soliciting comments regarding a proposed air quality operating permit. Linn Operating, Inc. — Ulysses West Main Compressor Station has applied for a Class I operating permit renewal in accordance with the provisions of K.A.R. 28-19-510 et al. The purpose of a Class I permit is to identify the sources and types of regulated air pollutants emitted from the facility; the emission limitations, standards and requirements applicable to each source; and the monitoring, record keeping and reporting requirements applicable to each source as of the effective date of permit issuance.

Linn Operating, Inc. — Ulysses West Main Compressor Station, 600 Travis St., Suite 5100, Houston, TX 77002, owns and operates a natural gas compressor station located at Section 28, Township 28 South, Range 38 West, Ulysses, Kansas.

A copy of the proposed permit, permit application, all supporting documentation and all information relied upon during the permit application review process is available for public review during normal business hours at the KDHE, Bureau of Air, 1000 S.W. Jackson, Suite 310, Topeka. Also, a copy of the proposed permit can be reviewed at the KDHE Southwest District Office, 302 W. McArtor Road, Dodge City. To obtain or review the proposed permit and supporting documentation, contact Ashley Eichman, 785-296-1713, at the KDHE central office, and to review the proposed permit only, contact Ethel Evans, 620-356-1075, at the KDHE Southwest District Office. The standard departmental cost will be assessed for any copies requested.

Direct written comments or questions regarding the proposed permit to Ashley Eichman, KDHE, Bureau of Air, 1000 S.W. Jackson, Suite 310, Topeka, 66612-1366. In order to be considered in formulating a final permit decision, written comments must be received before the close of business January 7.

A person may request a public hearing be held on the proposed permit. The request for a public hearing shall be in writing and set forth the basis for the request. The written request must be submitted to Sharon Burrell, KDHE, Bureau of Air, not later than the close of business January 7 in order for the secretary of health and environment to consider the request.

The U.S. Environmental Protection Agency has a 45-day review period, which will start concurrently with the 30-day public comment period, within which to object to the proposed permit. If the EPA has not objected in writing to the issuance of the permit within the 45-day review period, any person may petition the administrator of the EPA to review the permit. The 60-day public petition period will directly follow the EPA's 45-day review period. Interested parties may contact KDHE to determine if the EPA's 45-day review period has been waived.

Any such petition shall be based only on objections to the permit that were raised with reasonable specificity

during the public comment period provided for in this notice, unless the petitioner demonstrates that it was impracticable to raise such objections within such period, or unless the grounds for such objection arose after such period. Contact Ward Burns, U.S. EPA, Region VII, Air Permitting and Compliance Branch, 11201 Renner Blvd., Lenexa, 66219, 913-551-7312, to determine when the 45-day EPA review period ends and the 60-day petition period commences.

Robert Moser, M.D.
Secretary of Health
and Environment

Doc. No. 041136

State of Kansas

**Department of Health
and Environment****Request for Comments**

The Kansas Department of Health and Environment is soliciting comments regarding a proposed air quality operating permit. Western Plains Regional Landfill, dba Finney County Landfill, has applied for a Class I operating permit renewal in accordance with the provisions of K.A.R. 28-19-510 et al. The purpose of a Class I permit is to identify the sources and types of regulated air pollutants emitted from the facility; the emission limitations, standards and requirements applicable to each source; and the monitoring, record keeping and reporting requirements applicable to each source as of the effective date of permit issuance.

The Western Plains Regional Landfill, dba Finney County Landfill, 1250 S. Raceway, Garden City, 67846, owns and operates a municipal solid waste landfill located in Finney County.

A copy of the proposed permit, permit application, all supporting documentation and all information relied upon during the permit application review process is available for a 30-day public review during normal business hours at the KDHE, Bureau of Air, 1000 S.W. Jackson, Suite 310, Topeka. Also, a copy of the proposed permit can be reviewed at the KDHE Southwest District Office, 302 W. McArtor Road, Dodge City. To obtain or review the proposed permit and supporting documentation, contact Ashley Eichman, 785-296-1713, at the KDHE central office, and to review the proposed permit only, contact Ethel Evans, 620-356-1075, at the KDHE Southwest District Office. The standard departmental cost will be assessed for any copies requested.

Direct written comments or questions regarding the proposed permit to Ashley Eichman, KDHE, Bureau of Air, 1000 S.W. Jackson, Suite 310, Topeka, 66612-1366. In order to be considered in formulating a final permit decision, written comments must be received before the close of business January 7.

A person may request a public hearing be held on the proposed permit. The request for a public hearing shall be in writing and set forth the basis for the request. The written request must be submitted to Cindy Moon, KDHE, Bureau of Air, not later than the close of business

January 7 in order for the secretary of health and environment to consider the request.

The U.S. Environmental Protection Agency has a 45-day review period, which will start concurrently with the 30-day public comment period, within which to object to the proposed permit. If the EPA has not objected in writing to the issuance of the permit within the 45-day review period, any person may petition the administrator of the EPA to review the permit. The 60-day public petition period will directly follow the EPA's 45-day review period. Interested parties may contact KDHE to determine if the EPA's 45-day review period has been waived.

Any such petition shall be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided for in this notice, unless the petitioner demonstrates that it was impracticable to raise such objections within such period, or unless the grounds for such objection arose after such period. Contact Ward Burns, U.S. EPA, Region VII, Air Permitting and Compliance Branch, 11201 Renner Blvd., Lenexa, 66219, 913-551-7960, to determine when the 45-day EPA review period ends and the 60-day petition period commences.

Robert Moser, M.D.
Secretary of Health
and Environment

Doc. No. 041139

State of Kansas

Department of Health and Environment

Public Notice

The Kansas Department of Health and Environment proposes to revise the State of Kansas Plan for Implementation, Maintenance and Enforcement of the 2010 National Ambient Air Quality Standards (NAAQS) for nitrogen dioxide. If requested, a public hearing for this action will be held at 9 a.m. January 7 in the Flint Hills Conference Room, third floor, Curtis State Office Building, 1000 S.W. Jackson, Topeka. If no request for this hearing is received by 5 p.m. January 6, then the public hearing will be cancelled and notice of this cancellation shall be posted on the Bureau of Air's website at <http://www.kdheks.gov/bar/publicnotice.html>. To request a hearing, contact Miles Stotts, KDHE, Bureau of Air, Suite 310, Curtis State Office Building, 1000 S.W. Jackson, Topeka, 66612-1366, mstotts@kdheks.gov or 785-296-1615.

The State of Kansas Plan for Implementation, Maintenance and Enforcement of National Ambient Air Quality Standards (NAAQS) for ozone is proposed in accordance with the requirements of Section 110 of the Federal Clean Air Act Amendments (CAAA) of 1990. Section 110 of the CAAA requires that each state submit to the administrator of the U.S. Environmental Protection Agency a plan for the implementation, maintenance and enforcement of the NAAQS.

This proposed State Implementation Plan (SIP) revision does not include any rulemaking action. Details concerning this revision can be obtained by contacting Miles Stotts at the contact information above. The proposed

plan may be viewed at the KDHE website as well as the following locations:

- Department of Air Quality, Unified Government of Wyandotte County - Kansas City, Kansas Health Department, 619 Ann Ave., Kansas City, Kansas
- Johnson County Environmental Department, 11811 S. Sunset, Suite 2700, Olathe
- KDHE Northwest District Office, 2301 E. 13th St., Hays
- KDHE North Central District Office, 2501 Market Place Suite D, Salina
- KDHE Northeast District Office, 800 W. 24th St., Lawrence
- KDHE Southeast District Office, 1500 W. 7th St., Chanute
- Wichita-Sedgwick County Department of Community Health, 1900 E. 9th St., Wichita
- KDHE Southwest District Office, 302 W. McArtor Road, Dodge City
- Curtis State Office Building, 1000 S.W. Jackson, Suite 310, Topeka

Comments from the interested public should be addressed to Miles Stotts. Public comments must be received not later than January 6 to assure consideration.

Any individual with a disability may request accommodation in order to participate in the public hearing and may request the proposed plan in an accessible format. Requests for accommodation should be made at least five working days in advance of the hearing by notifying Miles Stotts.

Robert Moser, M.D.
Secretary of Health
and Environment

Doc. No. 041142

State of Kansas

Pooled Money Investment Board

Notice of Investment Rates

The following rates are published in accordance with K.S.A. 75-4210. These rates and their uses are defined in K.S.A. 2011 Supp. 12-1675(b)(c)(d) and K.S.A. 2011 Supp. 12-1675a(g).

Effective 12-3-12 through 12-9-12

Term	Rate
1-89 days	0.16%
3 months	0.08%
6 months	0.14%
1 year	0.20%
18 months	0.24%
2 years	0.26%

Scott Miller
Director of Investments

Doc. No. 041127

State of Kansas

Department of Health
and Environment

Public Notice

The Kansas Department of Health and Environment proposes to revise the State of Kansas Plan for Implementation, Maintenance and Enforcement of the 2008 National Ambient Air Quality Standards (NAAQS) for ozone. If requested, a public hearing for this action will be held at 9 a.m. January 7 in the Flint Hills Conference Room, third floor, Curtis State Office Building, 1000 S.W. Jackson, Topeka. If no request for this hearing is received by 5 p.m. January 6, then the public hearing will be cancelled and notice of this cancellation shall be posted on the Bureau of Air's website at <http://www.kdheks.gov/bar/publicnotice.html>. To request a hearing, contact Miles Stotts, KDHE, Bureau of Air, Suite 310, Curtis State Office Building, 1000 S.W. Jackson, Topeka, 66612-1366, mstotts@kdheks.gov or 785-296-1615.

The State of Kansas Plan for Implementation, Maintenance and Enforcement of National Ambient Air Quality Standards (NAAQS) for ozone is proposed in accordance with the requirements of Section 110 of the Federal Clean Air Act Amendments (CAAA) of 1990. Section 110 of the CAAA requires that each state submit to the administrator of the U.S. Environmental Protection Agency a plan for the implementation, maintenance and enforcement of the NAAQS.

This proposed State Implementation Plan (SIP) revision does not include any rulemaking action. Details concerning this revision can be obtained by contacting Miles Stotts at the contact information above. The proposed plan may be viewed at the KDHE website as well as the following locations:

- Department of Air Quality, Unified Government of Wyandotte County - Kansas City, Kansas Health Department, 619 Ann Ave., Kansas City, Kansas
- Johnson County Environmental Department, 11811 S. Sunset, Suite 2700, Olathe
- KDHE Northwest District Office, 2301 E. 13th St., Hays
- KDHE North Central District Office, 2501 Market Place Suite D, Salina
- KDHE Northeast District Office, 800 W. 24th St., Lawrence
- KDHE Southeast District Office, 1500 W. 7th St., Chanute
- Wichita-Sedgwick County Department of Community Health, 1900 E. 9th St., Wichita
- KDHE Southwest District Office, 302 W. McArtor Road, Dodge City
- Curtis State Office Building, 1000 S.W. Jackson, Suite 310, Topeka

Comments from the interested public should be addressed to Miles Stotts. Public comments must be received not later than January 6 to assure consideration.

Any individual with a disability may request accommodation in order to participate in the public hearing and may request the proposed plan in an accessible format. Requests for accommodation should be made at least five working days in advance of the hearing by notifying Miles Stotts.

Robert Moser, M.D.
Secretary of Health
and Environment

Doc. No. 041143

State of Kansas

Department of Administration
Procurement and Contracts

Notice to Bidders

Sealed bids for items listed will be received by the director of Procurement and Contracts until 2 p.m. on the date indicated. For more information call 785-296-2376:

Please Note: Procurement and Contracts has moved and now receives all bidding documents in its new location at 800 S.W. Jackson, Suite 600, Topeka, 66612.

12/18/2012	EVT0001881	Security Guard Services
12/19/2012	EVT0001886	Wood Posts
12/28/2012	EVT0001877	Equipment Shelters and Generator
03/03/2012	EVT0001875	Financial Performance Improvement Programming and Technical Assistance
01/03/2012	EVT0001879	Services, Website Redesign
01/09/2012	EVT0001872	Leadership Performance Improvement Programming and Technical Assistance

The above-referenced bid documents can be downloaded at the following website:

<http://www.da.ks.gov/purch/contracts/bids.aspx>

Additional files may be located at the following website (please monitor this website on a regular basis for any changes/addenda):

<http://da.ks.gov/purch/adds/default.htm>

12/19/2012	A-011507	Water Main Replacement — Kansas Neurological Institute, Topeka
12/20/2012	A-012066	Fire Sprinkler Modifications — Areas K, L, M, N, O & P — New Pre-Action System — Kansas Juvenile Correctional Facility, Topeka

Information regarding prequalification, projects and bid documents can be obtained at 785-296-8899 or <http://da.ks.gov/fp/>.

Tracy T. Diel, Director
Procurement and Contracts

Doc. No. 041144

**State of Kansas
Board of Regents Universities**

Notice to Bidders

The universities of the Kansas Board of Regents encourage interested vendors to visit the various universities' purchasing offices' websites for a listing of all transactions, including construction projects, for which the universities' purchasing offices, or one of the consortia commonly utilized by the universities, are seeking information, competitive bids or proposals. The referenced construction projects may include project delivery construction procurement act projects pursuant to K.S.A. 76-7,125 et seq.

Emporia State University – Bid postings: www.emporia.edu/busaff/. Additional contact info: phone: 620-341-5145, fax: 620-341-5073, email: thouse@emporia.edu. Mailing address: Emporia State University, Controller's Office/Purchasing, Campus Box 4021, 1200 Commercial, Emporia, KS 66801.

Fort Hays State University – Bid postings: www.fhsu.edu/purchasing/bids. Additional contact info: phone: 785-628-4251, fax: 785-628-4046, email: purchasing@fhsu.edu. Mailing address: Fort Hays State Purchasing Office, 601 Park St., 318 Sheridan Hall, Hays, KS 67601.

Kansas State University – Bid postings: www.k-state.edu/purchasing/rfq. Additional contact info: phone: 785-532-6214, fax: 785-532-5577, email: kspurch@k-state.edu. Mailing address: Division of Financial Services/Purchasing, 21 Anderson Hall, Kansas State University, Manhattan, KS 66506.

Pittsburg State University – Bid postings: www.pittstate.edu/office/purchasing. Additional contact info: phone: 620-235-4169, fax: 620-235-4166, email: jensch@pittstate.edu. Mailing address: Pittsburg State University, Purchasing Office, 1701 S. Broadway, Pittsburg, KS 66762-7549.

University of Kansas – Electronic bid postings: <http://www.purchasing.ku.edu/>. Paper bid postings and mailing address: KU Purchasing Services, 1246 W. Campus Road, Room 30, Lawrence, KS 66045. Additional contact info: phone: 785-864-5800, fax: 785-864-3454, email: purchasing@ku.edu.

University of Kansas Medical Center – Bid postings: <http://www2.kumc.edu/finance/purchasing/bids.html>. Additional contact info: phone: 913-588-1100, fax: 913-588-1102. Mailing address: University of Kansas Medical Center, Purchasing Department, Mail Stop 2034, 3901 Rainbow Blvd., Kansas City, KS 66160.

Wichita State University – Bid postings: www.wichita.edu/purchasing. Additional contact info: phone: 316-978-3080, fax: 316-978-3528. Mailing address: Wichita State University, Office of Purchasing, 1845 Fairmount Ave., Campus Box 12, Wichita, KS 67260-0012.

Jim Hughes
Chair of Regents Purchasing Group
Director of Purchasing
Pittsburg State University

Doc. No. 040656

**State of Kansas
Secretary of State**

Code Mortgage Rate for December

Pursuant to the provisions of K.S.A. 16a-1-301, Section 11, the code mortgage rate during the period of December 1, 2012 through December 31, 2012, is 12 percent.

Kris W. Kobach
Secretary of State

Doc. No. 041129

**State of Kansas
Secretary of State**

Usury Rate for December

Pursuant to the provisions of K.S.A. 16-207, the maximum effective rate of interest per annum for notes secured by all real estate mortgages and contracts for deed for real estate (except where the note or contract for deed permits adjustment of the interest rate, the term of the loan or the amortization schedule) executed during the period of December 1, 2012 through December 31, 2012, is 4.25 percent.

Kris W. Kobach
Secretary of State

Doc. No. 041128

**State of Kansas
Secretary of State**

**Certificate of Election for the
General Election, November 6, 2012**

I, Kris W. Kobach, Secretary of State of the State of Kansas, do hereby certify that I have examined the certified abstract of votes on file in the office of the Secretary of State, as prescribed by law, and that the State Board of Canvassers met on the 29th day of November, 2012, and certified the statement of the whole number of votes cast for the several candidates for the various National and State offices therein named, the votes for retention in the office of Justice of the Supreme Court, Court of Appeals Judges, District Judges and District Magistrate Judges, and the vote for an amendment to the Kansas Constitution.

I further certify that each of the following named persons was duly elected, or retained, to the respective offices, at the General Election held on November 6, 2012.

United States President/Vice President
Mitt Romney/Paul Ryan, Belmont, MA/Janesville, WI,
Republican

United States House of Representatives District 1
Tim Huelskamp, Fowler, Republican

United States House of Representatives District 2
Lynn Jenkins, Topeka, Republican

United States House of Representatives District 3
Kevin Yoder, Overland Park, Republican

United States House of Representatives District 4
Mike Pompeo, Wichita, Republican

(continued)

Kansas Senate District 1

Dennis D. Pyle, Hiawatha, Republican

Kansas Senate District 2

Marci Francisco, Lawrence, Democratic

Kansas Senate District 3

Tom Holland, Baldwin City, Democratic

Kansas Senate District 4

David Haley, Kansas City, Democratic

Kansas Senate District 5

Steve Fitzgerald, Leavenworth, Republican

Kansas Senate District 6

Pat Pettey, Kansas City, Democratic

Kansas Senate District 7

Kay Wolf, Prairie Village, Republican

Kansas Senate District 8

Jim Denning, Overland Park, Republican

Kansas Senate District 9

Julia Lynn, Olathe, Republican

Kansas Senate District 10

Mary Pilcher-Cook, Shawnee, Republican

Kansas Senate District 11

Jeff Melcher, Leawood, Republican

Kansas Senate District 12

Caryn Tyson, Parker, Republican

Kansas Senate District 13

Jacob LaTurner, Pittsburg, Republican

Kansas Senate District 14

Forrest J. Knox, Altoona, Republican

Kansas Senate District 15

Jeff King, Independence, Republican

Kansas Senate District 16

Ty Masterson, Andover, Republican

Kansas Senate District 17

Jeff Longbine, Emporia, Republican

Kansas Senate District 18

Laura Kelly, Topeka, Democratic

Kansas Senate District 19

Anthony Hensley, Topeka, Democratic

Kansas Senate District 20

Vicki L. Schmidt, Topeka, Republican

Kansas Senate District 21

Greg A. Smith, Overland Park, Republican

Kansas Senate District 22

Tom Hawk, Manhattan, Democratic

Kansas Senate District 23

Rob Olson, Olathe, Republican

Kansas Senate District 24

Tom Arpke, Salina, Republican

Kansas Senate District 25

Michael O'Donnell, Wichita, Republican

Kansas Senate District 26

Dan Kerschen, Garden Plain, Republican

Kansas Senate District 27

Leslie D. "Les" Donovan Sr., Wichita, Republican

Kansas Senate District 28

Mike Petersen, Wichita, Republican

Kansas Senate District 29

Oletha Faust-Goudeau, Wichita, Democratic

Kansas Senate District 30

Susan Wagle, Wichita, Republican

Kansas Senate District 31

Carolyn McGinn, Sedgwick, Republican

Kansas Senate District 32

Steve E Abrams, Arkansas City, Republican

Kansas Senate District 33

Mitch Holmes, St John, Republican

Kansas Senate District 34

Terry Bruce, Nickerson, Republican

Kansas Senate District 35

Jay Scott Emler, Lindsborg, Republican

Kansas Senate District 36

Elaine S. Bowers, Concordia, Republican

Kansas Senate District 37

Pat Apple, Louisburg, Republican

Kansas Senate District 38

Garrett Love, Montezuma, Republican

Kansas Senate District 39

Larry R. Powell, Garden City, Republican

Kansas Senate District 40

Ralph Ostmeyer, Grinnell, Republican

Kansas House of Representatives District 1

Michael Houser, Columbus, Republican

Kansas House of Representatives District 2

Robert "Bob" Grant, Frontenac, Democratic

Kansas House of Representatives District 3

Julie Menghini, Pittsburg, Democratic

Kansas House of Representatives District 4

Marty Read, Mound City, Republican

Kansas House of Representatives District 5

Kevin Jones, Wellsville, Republican

Kansas House of Representatives District 6

Jene Vickrey, Louisburg, Republican

Kansas House of Representatives District 7

Richard J. Proehl, Parsons, Republican

Kansas House of Representatives District 8

Craig McPherson, Overland Park, Republican

Kansas House of Representatives District 9

Edwin H. Bideau III, Chanute, Republican

Kansas House of Representatives District 10

John Wilson, Lawrence, Democratic

Kansas House of Representatives District 11

Jim Kelly, Independence, Republican

Kansas House of Representatives District 12

Virgil Peck, Tyro, Republican

Kansas House of Representatives District 13

Larry Paul Hibbard, Toronto, Republican

Kansas House of Representatives District 14

Keith Esau, Olathe, Republican

Kansas House of Representatives District 15

Robert Montgomery, Olathe, Republican

Kansas House of Representatives District 16

Amanda Grosserode, Lenexa, Republican

- Kansas House of Representatives District 17**
Brett M. Hildabrand, Shawnee, Republican
- Kansas House of Representatives District 18**
John Rubin, Shawnee, Republican
- Kansas House of Representatives District 19**
Stephanie Clayton, Overland Park, Republican
- Kansas House of Representatives District 20**
Rob Bruchman, Overland Park, Republican
- Kansas House of Representatives District 21**
Barbara Bollier, Mission Hills, Republican
- Kansas House of Representatives District 22**
Nancy Lusk, Overland Park, Democratic
- Kansas House of Representatives District 23**
Kelly R. Meigs, Lenexa, Republican
- Kansas House of Representatives District 24**
Emily Perry, Overland Park, Democratic
- Kansas House of Representatives District 25**
Melissa A. Rooker, Fairway, Republican
- Kansas House of Representatives District 26**
Larry L. Campbell, Olathe, Republican
- Kansas House of Representatives District 27**
Ray Merrick, Stilwell, Republican
- Kansas House of Representatives District 28**
Jerry Lunn, Overland Park, Republican
- Kansas House of Representatives District 29**
James Todd, Overland Park, Republican
- Kansas House of Representatives District 30**
Lance Kinzer, Olathe, Republican
- Kansas House of Representatives District 31**
Louis E. Ruiz, Kansas City, Democratic
- Kansas House of Representatives District 32**
Michael J. (Mike) Peterson, Kansas City, Democratic
- Kansas House of Representatives District 33**
Tom Burroughs, Kansas City, Democratic
- Kansas House of Representatives District 34**
Valdenia C. Winn, Kansas City, Democratic
- Kansas House of Representatives District 35**
Broderick Henderson, Kansas City, Democratic
- Kansas House of Representatives District 36**
Kathy Wolfe Moore, Kansas City, Democratic
- Kansas House of Representatives District 37**
Stan Frownfelter, Kansas City, Democratic
- Kansas House of Representatives District 38**
Willie Dove, Bonner Springs, Republican
- Kansas House of Representatives District 39**
Charles Macheers, Shawnee, Republican
- Kansas House of Representatives District 40**
John Bradford, Lansing, Republican
- Kansas House of Representatives District 41**
Melanie Meier, Leavenworth, Democratic
- Kansas House of Representatives District 42**
Connie O'Brien, Tonganoxie, Republican
- Kansas House of Representatives District 43**
Bill Sutton, Gardner, Republican
- Kansas House of Representatives District 44**
Barbara W. Ballard, Lawrence, Democratic
- Kansas House of Representatives District 45**
Tom Sloan, Lawrence, Republican
- Kansas House of Representatives District 46**
Paul Davis, Lawrence, Democratic
- Kansas House of Representatives District 47**
Ramon C. Gonzalez Jr., Perry, Republican
- Kansas House of Representatives District 48**
Marvin Kleeb, Overland Park, Republican
- Kansas House of Representatives District 49**
Scott Schwab, Olathe, Republican
- Kansas House of Representatives District 50**
Joshua Powell, Topeka, Republican
- Kansas House of Representatives District 51**
Ron Highland, Wamego, Republican
- Kansas House of Representatives District 52**
Shanti Gandhi, Topeka, Republican
- Kansas House of Representatives District 53**
Annie Tietze, Topeka, Democratic
- Kansas House of Representatives District 54**
Ken Corbet, Topeka, Republican
- Kansas House of Representatives District 55**
Annie Kuether, Topeka, Democratic
- Kansas House of Representatives District 56**
Virgil Weigel, Topeka, Democratic
- Kansas House of Representatives District 57**
John Alcalá, Topeka, Democratic
- Kansas House of Representatives District 58**
Harold Lane, Topeka, Democratic
- Kansas House of Representatives District 59**
Blaine Finch, Ottawa, Republican
- Kansas House of Representatives District 60**
Don Hill, Emporia, Republican
- Kansas House of Representatives District 61**
Richard Carlson, St. Marys, Republican
- Kansas House of Representatives District 62**
Randy Garber, Sabetha, Republican
- Kansas House of Representatives District 63**
Jerry Henry, Cummings, Democratic
- Kansas House of Representatives District 64**
Vern Swanson, Clay Center, Republican
- Kansas House of Representatives District 65**
Allan Rothlisberg, Grandview Plaza, Republican
- Kansas House of Representatives District 66**
Sydney Carlin, Manhattan, Democratic
- Kansas House of Representatives District 67**
Tom Phillips, Manhattan, Republican
- Kansas House of Representatives District 68**
Tom J. Moxley, Council Grove, Republican
- Kansas House of Representatives District 69**
J.R. Claeys, Salina, Republican
- Kansas House of Representatives District 70**
John E Barker, Abilene, Republican
- Kansas House of Representatives District 71**
Diana Dierks, Salina, Republican
- Kansas House of Representatives District 72**
Marc Rhoades, Newton, Republican

(continued)

Kansas House of Representatives District 73 Clark Shultz, McPherson, Republican	Kansas House of Representatives District 101 Joe Seiwert, Pretty Prairie, Republican
Kansas House of Representatives District 74 Don Schroeder, Hesston, Republican	Kansas House of Representatives District 102 Jan Pauls, Hutchinson, Democratic
Kansas House of Representatives District 75 Will Carpenter, El Dorado, Republican	Kansas House of Representatives District 103 Ponka-We Victors, Wichita, Democratic
Kansas House of Representatives District 76 Peggy Mast, Emporia, Republican	Kansas House of Representatives District 104 Steven R. Becker, Buhler, Republican
Kansas House of Representatives District 77 J. David Crum, Augusta, Republican	Kansas House of Representatives District 105 Mark E. Hutton, Wichita, Republican
Kansas House of Representatives District 78 Ron Ryckman, Olathe, Republican	Kansas House of Representatives District 106 Sharon Schwartz, Washington, Republican
Kansas House of Representatives District 79 Ed Trimmer, Winfield, Democratic	Kansas House of Representatives District 107 Susan L. Concannon, Beloit, Republican
Kansas House of Representatives District 80 Kasha Kelley, Arkansas City, Republican	Kansas House of Representatives District 108 Steven Johnson, Assaria, Republican
Kansas House of Representatives District 81 Jim Howell, Derby, Republican	Kansas House of Representatives District 109 Troy L. Waymaster, Luray, Republican
Kansas House of Representatives District 82 Pete DeGraaf, Mulvane, Republican	Kansas House of Representatives District 110 Travis Couture-Lovelady, Palco, Republican
Kansas House of Representatives District 83 Carolyn Bridges, Wichita, Democratic	Kansas House of Representatives District 111 Sue E. Boldra, Hays, Republican
Kansas House of Representatives District 84 Gail Finney, Wichita, Democratic	Kansas House of Representatives District 112 John Edmonds, Great Bend, Republican
Kansas House of Representatives District 85 Steve Brunk, Wichita, Republican	Kansas House of Representatives District 113 Marshall Christmann, Lyons, Republican
Kansas House of Representatives District 86 Jim Ward, Wichita, Democratic	Kansas House of Representatives District 114 Jack Thimesch, Cunningham, Republican
Kansas House of Representatives District 87 Mark Kahrs, Wichita, Republican	Kansas House of Representatives District 115 Ronald Ryckman, Meade, Republican
Kansas House of Representatives District 88 Patricia M. Sloop, Wichita, Democratic	Kansas House of Representatives District 116 Kyle D. Hoffman, Coldwater, Republican
Kansas House of Representatives District 89 Roderick A. Houston, Wichita, Democratic	Kansas House of Representatives District 117 John L. Ewy, Jetmore, Republican
Kansas House of Representatives District 90 Steve Huebert, Valley Center, Republican	Kansas House of Representatives District 118 Don Hineman, Dighton, Republican
Kansas House of Representatives District 91 Gene M. Suellentrop, Wichita, Republican	Kansas House of Representatives District 119 Brian A. Weber, Dodge City, Republican
Kansas House of Representatives District 92 Nile Dillmore, Wichita, Democratic	Kansas House of Representatives District 120 Ward M. Cassidy, St. Francis, Republican
Kansas House of Representatives District 93 George F. (Joe) Edwards II, Haysville, Republican	Kansas House of Representatives District 121 Arlen H. Siegfried, Olathe, Republican
Kansas House of Representatives District 94 Mario Goico, Wichita, Republican	Kansas House of Representatives District 122 J. Russell "Russ" Jennings, Lakin, Republican
Kansas House of Representatives District 95 Tom Sawyer, Wichita, Democratic	Kansas House of Representatives District 123 John Doll, Garden City, Republican
Kansas House of Representatives District 96 Brandon Whipple, Wichita, Democratic	Kansas House of Representatives District 124 J. Stephen Alford, Ulysses, Republican
Kansas House of Representatives District 97 Leslie Osterman, Wichita, Republican	Kansas House of Representatives District 125 Reid Petty, Liberal, Republican
Kansas House of Representatives District 98 Phil Hermanson, Wichita, Republican	Member, State Board of Education District 2 Steve Roberts, Overland Park, Republican
Kansas House of Representatives District 99 Dennis Hedke, Wichita, Republican	Member, State Board of Education District 4 Carolyn L. Campbell, Topeka, Democratic
Kansas House of Representatives District 100 Dan Hawkins, Wichita, Republican	Member, State Board of Education District 6 Deena L. Horst, Salina, Republican

- Member, State Board of Education District 8**
Kathy Busch, Wichita, Republican
- Member, State Board of Education District 10**
Jim McNiece, Wichita, Republican
- Supreme Court Justice Position 7**
Nancy L. Moritz, Topeka
- Court of Appeals Judge Position 2**
Steve Leben, Fairway
- Court of Appeals Judge Position 3**
G. Joseph Pierron Jr, Lawrence
- Court of Appeals Judge Position 6**
David E. Bruns, Topeka
- Court of Appeals Judge Position 8**
G. Gordon Atcheson, Overland Park
- Court of Appeals Judge Position 9**
Karen Arnold-Burger, Overland Park
- Court of Appeals Judge Position 10**
Richard D. Greene, Wichita
- District Court Judge District 1, Division 1**
Gunnar A. Sundby, Leavenworth
- District Court Judge District 1, Division 2**
Martin Asher, Atchison
- District Court Judge District 1, Division 6**
Robert J. Bednar, Atchison
- District Court Judge District 2, Division 1**
Micheal A. Ireland, Holton
- District Court Judge District 2, Division 2**
Gary L. Nafziger, Ozawkie
- District Court Judge District 3, Division 1**
Rebecca W. Crotty, Topeka
- District Court Judge District 3, Division 2**
Richard D. Anderson, Topeka
- District Court Judge District 3, Division 3**
Jean M. Schmidt, Topeka
- District Court Judge District 3, Division 4**
Joseph D. Johnson, Topeka
- District Court Judge District 3, Division 6**
Larry D. Hendricks, Topeka
- District Court Judge District 3, Division 7**
Franklin R. Theis, Berryton
- District Court Judge District 3, Division 8**
Frank J. Yeoman Jr., Topeka
- District Court Judge District 3, Division 12**
Steven R. Ebberts, Topeka
- District Court Judge District 3, Division 14**
Nancy Parrish, Tecumseh
- District Court Judge District 3, Division 15**
Mark S. Braun, Topeka
- District Court Judge District 4, Division 2**
Thomas H. Sachse, Ottawa
- District Court Judge District 4, Division 3**
Eric W. Godderz, Garnett
- District Court Judge District 5, Division 1**
Jeffry J. Larson, Emporia
- District Court Judge District 5, Division 3**
Merlin G. Wheeler, Emporia
- District Court Judge District 6, Division 3**
Mark A. Ward, Fort Scott
- District Court Judge District 6, Division 4**
Steven C. Montgomery, Spring Hill
- District Court Judge District 7, Division 3**
Barbara Kay Huff, Lawrence
- District Court Judge District 7, Division 4**
Michael J. Malone, Lawrence
- District Court Judge District 7, Division 5**
Paula B. Martin, Lawrence
- District Court Judge District 8, Division 2**
Maritza Segarra, Junction City
- District Court Judge District 8, Division 3**
Michael F. Powers, Marion
- District Court Judge District 9, Division 1**
Joe Dickinson, Newton
- District Court Judge District 9, Division 3**
Carl B Anderson Jr., Lindsborg
- District Court Judge District 10, Division 2**
James F. Vano, Overland Park
- District Court Judge District 10, Division 3**
Thomas Sutherland, Lenexa
- District Court Judge District 10, Division 4**
Gerald T. Elliott, Overland Park
- District Court Judge District 10, Division 5**
Stephen R. Tatum, Olathe
- District Court Judge District 10, Division 6**
James Franklin Davis, Lenexa
- District Court Judge District 10, Division 8**
James Charles Droege, Overland Park
- District Court Judge District 10, Division 12**
Thomas E. Foster, Olathe
- District Court Judge District 10, Division 13**
Brenda M. Cameron, Prairie Village
- District Court Judge District 10, Division 18**
John P. Bennett, Overland Park
- District Court Judge District 10, Division 19**
Sara Welch, Leawood
- District Court Judge District 11, Division 1**
A.J. Wachter, Pittsburg
- District Court Judge District 11, Division 5**
John C. Gariglietti, Pittsburg
- District Court Judge District 11, Division 6**
Jeffry L. Jack, Parsons
- District Court Judge District 12**
Kim W. Cudney, Greenleaf
- District Court Judge District 13, Division 2**
Charles M. "Chuck" Hart, Andover, Republican
- District Court Judge District 13, Division 3**
David A. Ricke, Rose Hill, Republican
- District Court Judge District 14, Division 3**
Gary House, Sedan, Republican
- District Court Judge District 15, Division 1**
Glenn D. Schiffner, Colby, Republican
- District Court Judge District 15, Division 2**
Scott Showalter, Goodland, Republican

(continued)

- District Court Judge District 16, Division 2**
E. Leigh Hood, Bucklin, Republican
- District Court Judge District 16, Division 3**
Van Z. Hampton, Dodge City, Republican
- District Court Judge District 17**
Preston A. Pratt, Oberlin, Republican
- District Court Judge District 18, Division 1**
Phillip B. Journey, Haysville, Republican
- District Court Judge District 18, Division 2**
Dave Dahl, Wichita, Republican
- District Court Judge District 18, Division 3**
Dan Brooks, Wichita, Republican
- District Court Judge District 18, Division 6**
Harold E Flaigle, Wichita, Republican
- District Court Judge District 18, Division 9**
Christopher Magana, Wichita, Republican
- District Court Judge District 18, Division 10**
Bruce Brown, Wichita, Republican
- District Court Judge District 18, Division 11**
James Fleetwood, Wichita, Republican
- District Court Judge District 18, Division 12**
Eric R. Yost, Wichita, Republican
- District Court Judge District 18, Division 13**
Richard T. Ballinger, Derby, Democratic
- District Court Judge District 18, Division 14**
J. Patrick Walters, Wichita, Republican
- District Court Judge District 18, Division 16**
Terry L. Pullman, Wichita, Republican
- District Court Judge District 18, Division 20**
Stephen J. Ternes, Wichita, Republican
- District Court Judge District 18, Division 21**
Douglas R. Roth, Wichita, Republican
- District Court Judge District 18, Division 22**
Joseph Bribiesca, Wichita, Democratic
- District Court Judge District 18, Division 23**
William S. Woolley, Wichita, Republican
- District Court Judge District 18, Division 24**
Timothy H. Henderson, Wichita, Republican
- District Court Judge District 18, Division 25**
Warren M. Wilbert, Wichita, Republican
- District Court Judge District 18, Division 26**
Jeff Goering, Wichita, Republican
- District Court Judge District 18, Division 27**
Jeff Syrios, Wichita, Republican
- District Court Judge District 18, Division 28**
Eric Commer, Wichita, Republican
- District Court Judge District 19, Division 1**
Nicholas M. St. Peter, Winfield, Democratic
- District Court Judge District 19, Division 2**
James T. Pringle, Arkansas City, Republican
- District Court Judge District 20, Division 2**
Steve Johnson, Great Bend, Republican
- District Court Judge District 20, Division 3**
Mike Keeley, Great Bend, Democratic
- District Court Judge District 22, Division 2**
John Weingart, Hiawatha, Republican
- District Court Judge District 23, Division 1**
Edward E. Bouker, Hays, Democratic
- District Court Judge District 23, Division 2**
Glenn R. Braun, Hays, Democratic
- District Court Judge District 25, Division 2**
Michael Quint, Garden City
- District Court Judge District 25, Division 3**
Philip C. Vieux, Garden City
- District Court Judge District 26, Division 2**
Clint Peterson, Liberal, Republican
- District Court Judge District 27, Division 2**
Timothy J. Chambers, Hutchinson, Republican
- District Court Judge District 27, Division 4**
Patricia Macke Dick, Buhler, Republican
- District Court Judge District 28, Division 1**
Jared B. Johnson, Salina
- District Court Judge District 28, Division 3**
Rene Susan Young, Salina
- District Court Judge District 29, Division 1**
Robert P. Burns, Kansas City, Democratic
- District Court Judge District 29, Division 2**
Michael A. Russell, Kansas City, Democratic
- District Court Judge District 29, Division 7**
Robert L. Serra, Kansas City, Democratic
- District Court Judge District 29, Division 8**
R. Wayne Lampson, Kansas City, Democratic
- District Court Judge District 29, Division 9**
Daniel Cahill, Kansas City, Democratic
- District Court Judge District 29, Division 13**
Michael Grosko, Kansas City, Democratic
- District Court Judge District 29, Division 14**
Daniel A. Duncan, Kansas City, Democratic
- District Court Judge District 29, Division 16**
Constance M. Alvey, Kansas City, Democratic
- District Court Judge District 30, Division 2**
William R. Mott, Wellington
- District Court Judge District 31, Division 1**
Daniel Dale Creitz, Iola
- District Court Judge District 31, Division 3**
Daryl D. Ahlquist, Chanute
- District Magistrate Judge District 2, Position 1**
Dennis Lee Reiling, Oskaloosa
- District Magistrate Judge District 2, Position 3**
Blaine A. Carter, Alma
- District Magistrate Judge District 4, Position 1**
Taylor J. Wine, Lyndon
- District Magistrate Judge District 4, Position 2**
Kevin Kimball, Ottawa
- District Magistrate Judge District 8, Position 3**
Charles A. Zimmerman, Junction City
- District Magistrate Judge District 10, Position 1**
Michael H. Farley, Olathe
- District Magistrate Judge District 10, Position 2**
Linda S. Trigg, Olathe
- District Magistrate Judge District 10, Position 3**
James Phelan, Olathe

- District Magistrate Judge District 11**
Bill W. Lyerla, Galena
- District Magistrate Judge District 12, Position 2**
John L. Bingham, Mankato
- District Magistrate Judge District 12, Position 3**
Brian V. Grace, Lincoln
- District Magistrate Judge District 12, Position 5**
John Eyer, Belleville
- District Magistrate Judge District 12, Position 6**
Paul L. Monty, Washington
- District Magistrate Judge District 13, Position 1**
Kristin Hutchison, Howard, Republican
- District Magistrate Judge District 13, Position 2**
Ross R. McIlvain, Madison, Republican
- District Magistrate Judge District 14**
David A. Casement, Sedan, Republican
- District Magistrate Judge District 15, Position 1**
Robert Van Allen, Wheeler, Republican
- District Magistrate Judge District 15, Position 2**
Mark J. Temaat, Oakley, Republican
- District Magistrate Judge District 15, Position 3**
John Cahoj, Hoxie, Republican
- District Magistrate Judge District 15, Position 4**
Steve R. Unruh, Sharon Springs, Republican
- District Magistrate Judge District 15, Position 5**
Richard J. "Rick" Ress, Colby, Republican
- District Magistrate Judge District 15, Position 6**
Pat Carroll, Atwood, Democratic
- District Magistrate Judge District 16, Position 1**
Philip J. Moore, Dodge City, Republican
- District Magistrate Judge District 16, Position 2**
Loren L. Cronin, Coldwater, Republican
- District Magistrate Judge District 16, Position 3**
Joey Duncan, Cimarron, Republican
- District Magistrate Judge District 16, Position 4**
Ann L. Dixon, Greensburg, Republican
- District Magistrate Judge District 16, Position 5**
Keith A. Whitney, Fowler, Republican
- District Magistrate Judge District 17, Position 1**
Jessie A. Thompson, Chanute, Republican
- District Magistrate Judge District 17, Position 2**
Jay E. Tate, Oberlin, Republican
- District Magistrate Judge District 17, Position 4**
Renee Henke, Downs, Democratic
- District Magistrate Judge District 17, Position 5**
Paula D. Hofaker, Logan, Republican
- District Magistrate Judge District 17, Position 6**
Michael Kirchhoff, Gaylord, Republican
- District Magistrate Judge District 20, Position 1**
Verle Willey, Ellsworth, Republican
- District Magistrate Judge District 20, Position 2**
Don L. Alvord, Sterling, Democratic
- District Magistrate Judge District 20, Position 3**
Marty K. Clark, Russell, Republican
- District Magistrate Judge District 20, Position 4**
Timarie Walters, Hudson, Republican
- District Magistrate Judge District 21, Position 1**
William M. Malcolm, Clay Center
- District Magistrate Judge District 21, Position 2**
Sheila Hochhauser, Manhattan
- District Magistrate Judge District 22, Position 1**
Roy M. Roper, Troy, Republican
- District Magistrate Judge District 22, Position 2**
Angela R. Hecke, Marysville, Republican
- District Magistrate Judge District 23, Position 2**
Douglas E. "Doug" Bigge, Plainville, Republican
- District Magistrate Judge District 23, Position 3**
Richard A. Flax, WaKeeney, Democratic
- District Magistrate Judge District 24, Position 1**
Ken Schmidt, Kinsley, Republican
- District Magistrate Judge District 24, Position 2**
Kenton T. Gleason, Jetmore, Republican
- District Magistrate Judge District 24, Position 3**
Shelley L. Selfridge, Dighton, Republican
- District Magistrate Judge District 24, Position 4**
James R. Kepple, Ness City, Republican
- District Magistrate Judge District 24, Position 5**
Julie Fletcher Cowell, Larned, Republican
- District Magistrate Judge District 24, Position 6**
Dale Snyder, LaCrosse, Republican
- District Magistrate Judge District 25, Position 4**
James R. Collins, Scott City
- District Magistrate Judge District 25, Position 5**
Janna K. DeLissa, Leoti
- District Magistrate Judge District 26, Position 1**
Peggy L. Alford, Ulysses, Republican
- District Magistrate Judge District 26, Position 2**
Tommy B. Webb, Sublette, Republican
- District Magistrate Judge District 26, Position 3**
Thomas A. Kemp, Elkhart, Republican
- District Magistrate Judge District 26, Position 4**
Vernon L. Butt, Manter, Republican
- District Magistrate Judge District 26, Position 5**
Paula J. Sosa, Hugoton, Republican
- District Magistrate Judge District 27**
Randall H. McEwen, Hutchinson, Democratic
- District Magistrate Judge District 28**
Mary B. Thrower, Minneapolis
- District Magistrate Judge District 31, Position 2**
Leo T. Gensweider, Yates Center
- District Attorney District 3**
Chad Taylor, Topeka, Democratic
- District Attorney District 7**
Charles E. Branson, Lawrence, Democratic
- District Attorney District 10**
Steve Howe, Shawnee, Republican
- District Attorney District 18**
Marc A. Bennett, Cheney, Republican
- District Attorney District 27**
Keith E. Schroeder, Hutchinson, Republican

(continued)

District Attorney District 29
Jerome Gorman, Kansas City, Democratic

Questions Submitted
Constitutional Amendments
Question No. 1 — Taxation of Watercraft
Yes 551,479
No 479,792

IN TESTIMONY WHEREOF, I have hereunto sub-
scribed my name this 29th day of November, A.D. 2012.

Kris W. Kobach
Secretary of State

Doc. No. 041134

State of Kansas

Kansas Lottery

Temporary Administrative
Regulations

Article 4.—INSTANT GAMES AND DRAWINGS

111-4-3197. “Lucky Lines” instant ticket lottery
game number 507. (a) The Kansas lottery shall conduct
an instant winner lottery game entitled “Lucky Lines”
commencing on or after June 1, 2012. The rules for this
game are contained in K.A.R. 111-3-1 *et seq.* and 111-4-
3197.

(b) The “play symbols” and “play symbol captions” for
this game are as follows:

Play Symbols	Captions
Symbol of a rainbow	RBOW
Symbol of a bird	BIRD
Symbol of a plum	PLUM
Symbol of a horseshoe	HRSHOE
Symbol of a wishbone	WSHBONE
Symbol of a gold bar	GLDBAR
Symbol of a lime	LIME
Symbol of a star	STAR
Symbol of a pair of dice	DICE
Symbol of a pear	PEAR
Symbol of a bunch of cherries	CHERRIES
Symbol of the moon	MOON
Symbol of a diamond	DIAMND
Symbol of a bunch of grapes	GRAPES
Symbol of a ladybug	LDYBUG
Symbol of a key	KEY
Symbol of a pot of gold	POT
Symbol of a heart	HEART
Symbol of a spade	SPADE
Symbol of a banana	BANANA
Symbol of a pineapple	PNAPLE
Symbol of a ring	RING
Symbol of a bell	BELL
Symbol of a flower	FLOWER
Symbol of the sun	SUN
Symbol of a crown	CROWN
Symbol of a gem	GEM
Symbol of a club	CLUB
Symbol of a vault	VAULT
Symbol of a melon	MELON
Symbol of an apple	APPLE

Prize Symbols

FREE
\$1.00
\$2.00
\$3.00
\$4.00
\$5.00
10.00
15.00
20.00
30.00
50.00
\$100\$
\$1000
\$10000

Captions

TICKET
ONE\$
TWO\$
THR\$
FOUR\$
FIVE\$
TEN\$
FIFTEEN
TWENTY
THIRTY
FIFTY
ONE-HUN
ONETHOU
10-THOU

(c) For this game, a play symbol shall appear in each
of 74 play spots within the play area or areas.

(d) The ticket numbers in each book of tickets in this
game shall start with 000 and end with 149.

(e) The price of instant tickets sold by a retailer for this
game shall be \$2.00 each.

(f) “Lucky Lines” is a symbol match game. A player
will scratch the “YOUR SYMBOLS.” The player will then
scratch all the symbols in Games 1 through 4 which ex-
actly match any of the “YOUR SYMBOLS.” If the player
matches all the symbols in any one straight horizontal
line in any game, the player wins the corresponding prize
for that line.

(g) Each ticket in this game may win up to five times.

(h) Approximately 900,000 tickets shall be ordered in-
itially for this instant game. Additional ticket orders shall
have the same prize structure, the same number of prizes
per prize pool of 300,000 tickets, and the same odds as
were contained in the initial ticket order.

(i) The expected number and value of instant prizes in
this game shall be as follows:

Prize	Expected Number of Prizes in Game	Expected Value in Game
Free Ticket	Free Ticket	120,000 \$0
\$2	\$2	30,000 60,000
\$2 (\$1 + \$1)	\$2	30,000 60,000
\$4	\$4	14,100 56,400
\$4 (\$2 + \$2)	\$4	14,100 56,400
\$4 (\$1 x 4)	\$4	12,900 51,600
\$5	\$5	6,900 34,500
\$5 (\$2 + \$3)	\$5	6,900 34,500
\$5 (\$1 x 5)	\$5	6,930 34,650
\$10	\$10	4,215 42,150
\$10 (\$5 + \$5)	\$10	4,200 42,000
\$10 (\$2 x 5)	\$10	4,200 42,000
\$15	\$15	3,000 45,000
\$15 (\$10 + \$5)	\$15	2,505 37,575
\$19 (\$10 + \$5 + \$4)	\$19	2,100 39,900
\$20	\$20	1,125 22,500
\$20 (\$10 x 2)	\$20	1,125 22,500
\$20 (\$10 + \$5 + \$5)	\$20	1,200 24,000
\$20 (\$5 x 4)	\$20	1,200 24,000
\$30	\$30	600 18,000
\$30 (\$10 x 3)	\$30	600 18,000
\$50	Game 4 \$50	375 18,750
\$50 (\$20 + \$10 + \$10 + \$5 + \$5)	\$50	375 18,750
\$100	Game 4 \$100	120 12,000
\$100 (\$50 x 2)	Game 4 \$100	120 12,000

\$250 (\$100 + \$100 + \$50)	Game 4	\$250	60	15,000
\$1,000	Game 4	\$1,000	24	24,000
\$10,000	Game 4	\$10,000	9	90,000
TOTAL			<u>268,983</u>	<u>\$956,175</u>

(j) The odds of winning a prize in this game are approximately one in 3.35. (Authorized by K.S.A. 2011 Supp. 74-8710; implementing K.S.A. 2011 Supp. 74-8710 and K.S.A. 74-8720; effective, T-111-10-17-12, May 9, 2012.)

ROAD TRIP DRAWING

111-4-3198. Name of drawing. The Kansas lottery shall conduct a drawing entitled “Road Trip Drawing,” and will accept entries on and after the day Kansas lottery “Road Trip” instant tickets are first offered for sale to the general public and ending on or about September 16, 2012, as specified in these rules. The drawing will be held at a time and location designated by the executive director of the Kansas lottery. Rules applicable to this drawing are contained in K.A.R. 111-4-3198 through 111-4-3203 and K.A.R. 111-3-1, *et seq.* (Authorized by and implementing K.S.A. 2011 Supp. 74-8710; effective, T-111-10-17-12, May 9, 2012.)

111-4-3199. Definitions. (a) All definitions contained in the Kansas lottery act (K.S.A. 74-8701 *et seq.*) and lottery regulations are hereby incorporated by reference and govern unless otherwise indicated.

(b) “Road Trip Drawing” means the act of drawing prizes conducted by the Kansas lottery at the time and date described in these rules in which participants are selected to win various prizes as described in these rules.

(c) “Non-winning ticket” means any valid Kansas lottery “Road Trip” instant game ticket not eligible to win an instant prize under the rules of the “Road Trip” instant game.

(d) “Receptacle” or “drum” means a container in which non-winning Kansas instant game lottery tickets are placed and from which the “Road Trip Drawing” entries are drawn. Receptacles or drums may be sealable and shall be capable of being mixed or rotated for the purpose of ensuring random distribution.

(e) “Bare arm technique” means a type of drawing where the person drawing the winning ticket from the receptacle or drum wears a long-sleeved shirt with sleeve rolled up above the elbow, a short-sleeved shirt (sleeve not extending past the elbow) or a no-sleeve shirt which exposes the drawer’s bare arm and looks away from the drawing drum or receptacle while drawing. (Authorized by and implementing K.S.A. 2011 Supp. 74-8710; effective, T-111-10-17-12, May 9, 2012.)

111-4-3200. Prize. (a) The winner drawn in the “Road Trip Drawing” shall receive a 2013 Winnebago Access 2313C along with mandatory federal and state income withholding taxes and other applicable taxes and fees for the vehicle. The Winnebago prize has an approximate value of \$101,673.00.

(b) All prizes are subject to lottery validation, set-offs and deductions authorized by law.

(c) The Kansas lottery may, at its sole and absolute discretion, substitute a prize of approximate equal value. (Authorized by and implementing K.S.A. 2011 Supp. 74-8710; effective, T-111-10-17-12, May 9, 2012.)

111-4-3201. Method of entry. (a) Entry into the “Road Trip Drawing” to be conducted on or about September 16, 2012, shall be accomplished as follows:

(1) Obtain a valid “Road Trip” Kansas instant lottery ticket;

(2) Determine if the ticket is a winning ticket in accordance with “Road Trip” game rules. If the ticket is a winning ticket, it is not eligible for the “Road Trip Drawing” and shall be redeemed in accordance with the instant game rules.

(3) If the ticket is a valid non-winning ticket, the ticket is eligible for the drawing and the holder of the ticket may use it to enter the “Road Trip Drawing.”

(4) The holder of the non-winning ticket must complete the information form on the back of the ticket in a legible manner. Only one name shall appear on a non-winning ticket entered.

(5) Players may deposit entries for the “Road Trip Drawing” beginning on and after the day Kansas lottery “Road Trip” instant tickets are first offered for sale to the general public at any Kansas lottery event or location at which the lottery has specifically designated a receptacle for deposit of said entries until approximately 5:00 p.m. on or about September 11, 2012.

(6) Players may also deposit entries for the “Road Trip Drawing” in a receptacle designated for deposit of said entries only at the Kansas lottery selling location at the Kansas state fair in Hutchinson, Kansas, beginning on or about September 7, 2012, through approximately 6 p.m. on or about September 16, 2012.

(7) Entries other than those entered at Kansas lottery events or locations as identified in these rules shall be mailed with proper postage to “Road Trip Drawing,” P.O. Box 5596, Topeka, Kansas 66605-0596. Mailed entries must be received by the morning mail pickup on Tuesday, September 11, 2012. More than one entry may be mailed in one envelope.

(8) The holder of the ticket is not required to personally attend the “Road Trip Drawing” or be present at the time of the drawing to be determined a winner.

(b) There is no limit on the number of entries a person may make, but a person may only win one time in the drawing.

(c) Only valid non-winning “Road Trip” tickets which are mailed to the “Road Trip Drawing,” at the above-stated address with proper postage and received by the morning mail pickup in Topeka, Kansas, on Tuesday, September 11, 2012, and non-winning “Road Trip” tickets entered into any other receptacle designated by the lottery as provided in the rules herein shall be eligible for the drawing. All tickets so mailed or deposited shall be secured by the lottery until the drawing is conducted.

(d) Eligible entrants in the “Road Trip Drawing” must be 18 years of age or older.

(e) Completing the information form on the non-winning ticket and entering the ticket into the drawing constitutes authorization to publicly identify the person whose entry is drawn.

(f) The Kansas lottery shall not be responsible for any lost, destroyed, mutilated, unreadable, or altered ticket entries into the “Road Trip Drawing.” Players enter this

(continued)

contest at their own risk. (Authorized by and implementing K.S.A. 2011 Supp. 74-8710; effective, T-111-10-17-12, May 9, 2012.)

111-4-3202. Selection of winners. The following process shall be used for the selection of the winners in the "Road Trip Drawing":

(a) Kansas lottery personnel shall pick up all mail containing "Road Trip Drawing" tickets at the United States Post Office Box 5596, in Topeka, Kansas, with the final pick up at the Topeka post office in the morning mail pickup on Tuesday, September 11, 2012. Following the morning mail pickup on Tuesday, September 11, 2012, the envelopes containing mailed entries will be transported to lottery headquarters and opened by lottery personnel. All mailed entries shall then be transported to the Kansas state fair by lottery personnel and placed in the drawing receptacle or drum designated by the lottery for the "Road Trip Drawing" entries.

(b) Kansas lottery personnel shall pick up all "Road Trip Drawing" entries deposited at any Kansas lottery event or location, at which the lottery specifically designated a receptacle for deposit of said entries, periodically throughout the drawing. The final pick up at any open receptacles, other than the receptacle(s) at the Kansas state fair, shall be immediately after the close of the Kansas lottery claims centers in Topeka, Kansas, and Great Bend, Kansas, at 5:00 p.m. on September 11, 2012. All entries deposited at a designated receptacle for deposit of said entries, except those entries deposited at the Kansas state fair, shall be transported to lottery headquarters, if necessary, and opened by lottery personnel. All said entries shall then be transported to the Kansas state fair by lottery personnel and placed in the drawing receptacle or drum designated for deposit of said entries by the lottery.

(c) At approximately 5:45 p.m. on or about September 16, 2012, at the Kansas lottery selling location at the Kansas state fair in Hutchinson, Kansas, lottery personnel shall announce that "Road Trip Drawing" entries into the receptacle designated for deposit of said entries shall cease no later than 6 p.m. on or about September 16, 2012.

(d) The drawing shall be held at a location determined by the executive director of the Kansas lottery and shall be open to the public with lottery security personnel present. The drawing shall be audio and video taped.

(e) At the drawing on or about September 16, 2012, lottery security personnel will be present with the person designated by the executive director to perform the drawing. Prior to the drawing, if a drum is used, the drum shall be sealed and the contents mixed by rotating the drum at least 10 times. If a receptacle other than a drum is used, the contents shall be thoroughly mixed with a shovel or by other means.

(f) The designated individual shall then unseal the drum, if a drum is used, and using the bare-arm technique, while looking away, remove one entry ticket from the receptacle or drum, which shall be marked 1. The person whose name appears on the entry drawn shall be the winner of the prize identified in K.A.R. 111-4-3200, subject to validation by the lottery as set forth in these rules.

(g) After the prize entry has been drawn on or about September 16, 2012, and the entry has been verified as

valid, four more valid entries will be drawn, one at a time, which entries drawn will serve as alternate entries. The alternate entries will be marked in order drawn, 1A, 2A, 3A, and 4A. The winner shall have until 5:00 p.m. on the fourteenth day following mailing of a claim form to the winner to present the fully-executed claim form to lottery headquarters. If the fourteenth day following the mailing of a claim form to any winner falls on a weekend or holiday, the fourteenth day shall be extended to the next business day. If a prize winner cannot be located or is declared ineligible, or fails to timely present a fully-executed claim form to lottery headquarters, the prize will be awarded to the next alternate ticket selected in the order drawn. The alternate winner process shall be repeated until the prize is properly claimed or until such time as no alternate winners remain, whichever occurs first.

(h) The Kansas lottery security official present shall review each ticket drawn to determine the validity of the entry into the "Road Trip Drawing" in accordance with these regulations. If it is a valid entry and the name is legible, the event manager and the security person present shall record the name of the winner and the prize won. The prize winner shall be given or sent a prize claim form to be completed and returned as set forth in these rules.

(i) If any entry drawn is determined to be ineligible, it shall be discarded by the security person present and another entry drawn. This procedure will be repeated until the required number of apparently eligible selections is obtained.

(j) Only non-winning "Road Trip" instant tickets are eligible for the drawing.

(k) All "Road Trip" tickets remaining in the drum or receptacle after the winners and alternates have been selected, and all entries not received in compliance with these rules shall be destroyed pursuant to K.A.R. 111-3-34. (Authorized by and implementing K.S.A. 2011 Supp. 74-8710; effective, T-111-10-17-12, May 9, 2012.)

111-4-3203. Certification of drawing. (a) The "Road Trip Drawing" shall be personally observed by a member of the Kansas lottery security department and a member of the Kansas lottery marketing department or other person or persons designated by the executive director of the lottery.

(b) Upon completion of the drawing, the security official and the event manager shall issue a report to the executive director, certifying that the name of each prize winner is correct, and that to the best of their knowledge the procedures required by these rules were followed in selecting the prize winners. (Authorized by and implementing K.S.A. 2011 Supp. 74-8710; effective, T-111-10-17-12, May 9, 2012.)

Article 9.—PULL TAB GAMES

111-9-180. "Lucky Bucks" pull tab ticket lottery game number 506. (a) The Kansas lottery shall conduct a pull tab lottery game entitled "Lucky Bucks" commencing on or after June 1, 2012. The rules for this game are contained in K.A.R. 111-8-1 *et seq.* and K.A.R. 111-9-180.

(b) The price of pull tab tickets sold by a retailer for this game shall be \$2.00 each.

(c) Approximately 600,000 tickets shall be ordered initially for this pull tab game that shall be packaged in packs of 150 tickets each. The ticket numbers in each pack in this game shall start with 000 and end with 149. Additional ticket orders shall have the same prize structure, the same number of prizes per pool of 300,000 tickets, and the same odds as were contained in the initial ticket order.

(d) The play symbols for this game are as follows:

- Symbol of a tree
- Symbol of a star
- Symbol of hoof prints
- Symbol of a stack of coins
- Symbol of a stack of dollar bills
- Symbol of a money bag
- Symbol of antlers
- Symbol of a deer

(e) For this game, three play symbols shall appear under each of eight tabs on the back of each ticket. On the front of each ticket shall appear a legend of all winning combinations using the play symbols for this game along with the corresponding prize amount for each combination, as follows: three tree symbols equal \$2.00; three star symbols equal \$5.00; three hoof print symbols equal \$10.00; three stacks of coins symbols equal \$25.00; three stacks of dollar bills symbols equal \$50.00; three money bag symbols equal \$100.00; three antler symbols equal \$250.00; three deer symbols equal \$2,500.00.

(f) All tabs on the back of each ticket are to be pulled open. For each combination of three play symbols matching the legend on the front of the ticket, the player wins the prize amount corresponding to each combination as shown in (e) above. All winning combinations shall be within a single window in a horizontal line.

(g) The number and value of prizes in this game and winning combinations shall be as follows: (See corresponding play symbol values in subsection (e) above.)

Get	Prizes	Expected Number of Prizes in Game	Expected Value in Game
\$2	\$2	82,000	\$164,000
\$2 + \$2	\$4	28,120	112,480
\$5	\$5	26,000	130,000
\$5 + \$2	\$7	16,000	112,000
\$10	\$10	4,000	40,000
\$5 + \$5	\$10	4,000	40,000
\$25	\$25	1,000	25,000
\$5 + \$10 + \$10	\$25	1,100	27,500
\$5 + \$5 + \$5 + \$5 + \$5	\$25	1,200	30,000
\$2 + \$2 + \$2 + \$2 + \$2 + \$5 + \$10	\$25	1,200	30,000
\$5 + \$5 + \$5 + \$5 + \$5 + \$10	\$35	500	17,500
\$5 + \$10 + \$10 + \$10	\$35	500	17,500
\$50	\$50	250	12,500
\$5 + \$5 + \$5 + \$5 + \$5 + \$5 + \$10 + \$10	\$50	250	12,500
\$100	\$100	100	10,000
\$250	\$250	40	10,000
\$2,500	\$2,500	10	25,000
TOTAL		<u>166,270</u>	<u>\$815,980</u>

(h) Each ticket in this game may have up to eight winning combinations.

(i) The overall odds of winning a prize in this game are approximately one in 3.61. (Authorized by K.S.A. 2011 Supp. 74-8710; implementing K.S.A. 2011 Supp. 74-8710 and K.S.A. 74-8720; effective, T-111-10-17-12, May 9, 2012.)

111-9-181. "Lion's Share" pull tab ticket lottery game number 501. (a) The Kansas lottery shall conduct a pull tab lottery game entitled "Lion's Share" commencing on or after June 1, 2012. The rules for this game are contained in K.A.R. 111-8-1 *et seq.* and K.A.R. 111-9-181.

(b) The price of pull tab tickets sold by a retailer for this game shall be \$1.00 each.

(c) Approximately 1,200,000 tickets shall be ordered initially for this pull tab game which shall be packaged in packs of 300 tickets each. The ticket numbers in each pack in this game shall start with 000 and end with 299. Additional ticket orders shall have the same prize structure, the same number of prizes per pool of 300,000 tickets, and the same odds as were contained in the initial ticket order.

(d) The play symbols for this game are as follows:

- Symbol of a shield
- Symbol of a castle
- Symbol of a gold cup
- Symbol of a treasure chest
- Symbol of a crown
- Symbol of a lion

(e) For this game, three play symbols shall appear under each of four tabs on the back of each ticket. On the front of each ticket shall appear a legend of all winning combinations using the play symbols for this game along with the corresponding prize amount for each combination, as follows: three shield symbols equal \$1.00; three castle symbols equal \$5.00; three gold cup symbols equal \$10.00; three treasure chest symbols equal \$25.00; three crown symbols equal \$100.00; three lion symbols equal \$1,000.00.

(f) All tabs on the back of each ticket are to be pulled open. For each combination of three play symbols matching the legend on the front of the ticket, the player wins the prize amount corresponding to each combination as shown in (e) above. All winning combinations shall be within a single window in a horizontal line.

(g) The number and value of prizes in this game and winning combinations shall be as follows: (See corresponding play symbol values in subsection (e) above.)

Get	Prizes	Expected Number of Prizes in Game	Expected Value in Game
\$1	\$1	220,000	\$220,000
\$5	\$5	40,000	200,000
\$1 + \$5	\$6	24,000	144,000
\$10	\$10	6,000	60,000
\$5 + \$10	\$15	1,600	24,000
\$5 + \$5 + \$5	\$15	1,600	24,000
\$25	\$25	800	20,000
\$10 + \$10 + \$5	\$25	940	23,500
\$10 + \$25	\$35	540	18,900
\$10 + \$10 + \$10 + \$5	\$35	560	19,600
\$100	\$100	420	42,000
\$1,000	\$1,000	20	20,000
TOTAL		<u>296,480</u>	<u>\$816,000</u>

(h) Each ticket in this game may have up to four winning combinations.

(i) The overall odds of winning a prize in this game are approximately one in 4.05. (Authorized by K.S.A. 2011 Supp. 74-8710; implementing K.S.A. 2011 Supp. 74-8710 and K.S.A. 74-8720; effective, T-111-10-17-12, May 9, 2012.)

Dennis Wilson
Executive Director

State of Kansas

State Corporation Commission

Permanent Administrative
RegulationsArticle 3.—PRODUCTION AND CONSERVATION
OF OIL AND GAS

82-3-1200. Definitions; compressed air energy storage. The terms and definitions in K.A.R. 82-3-101, with some definitions modified as follows, shall apply to these regulations for compressed air energy storage, in addition to the new terms and definitions specified: (a) "Abandonment" means the process of plugging all compressed air energy storage wells and removing all surface equipment at a storage facility.

(b) "Air" means the portion of the atmosphere, external to buildings, to which the general public has access.

(1) "Cushion air" means the volume of air maintained as permanent air storage inventory throughout compressed air energy storage operations.

(2) "Working air" means any air in a compressed air energy storage cavern or reservoir in addition to the cushion air.

(c) "Certified laboratory" means a laboratory certified by the Kansas department of health and environment.

(d) "Class I injection well" means any of the following:

(1) Any well used by a generator of hazardous waste, or an owner or operator of a hazardous waste management facility, to inject hazardous waste beneath the lowermost formation containing an underground source of drinking water within one-quarter mile of the wellbore;

(2) any industrial or municipal disposal well that injects fluids beneath the lowermost formation containing an underground source of drinking water within one-quarter mile of the wellbore; or

(3) any radioactive waste disposal well that injects fluids below the lowermost formation containing an underground source of drinking water within one-quarter mile of the wellbore.

(e) "Compressed air energy storage" means the process of compressing and injecting air into an underground geologic stratum and withdrawing the air to generate electricity.

(f) "Compressed air energy storage cavern" and "cavern" mean an underground cavity, created in a bedded salt formation by solution mining, where compressed air is stored.

(g) "Compressed air energy storage reservoir" and "reservoir" mean a porous geologic stratum, vertically separated from overlying usable water formations by a laterally continuous vertical flow barrier, where compressed air is stored.

(h) "Compressed air energy storage well" and "storage well" mean a well capable of injecting air from the surface into a cavern or reservoir, or withdrawing air from the cavern or reservoir to the surface, including any wellbore tubular good, wellhead, air flow line, brine line, and surface equipment used to maintain cavern or reservoir integrity, through the last positive shutoff valve.

(1) "Active well" means a storage well that is not in plugging-monitoring status and is not plugged.

(2) "Cavern storage well" means a storage well used to inject air into or withdraw air from a cavern.

(3) "Reservoir storage well" means a storage well used to inject air into or withdraw air from a reservoir.

(A) "Injection well" means a reservoir storage well used to inject compressed air from the surface into a reservoir.

(B) "Withdrawal well" means a reservoir storage well used to withdraw compressed air from the reservoir to the surface.

(i) (1) "Compressed air energy storage facility" and "storage facility" mean the cavern or reservoir, the leased acreage above a cavern or reservoir and within a storage facility boundary, and the following:

(A) Electrical generating facility;

(B) equipment used to maintain cavern or reservoir storage integrity;

(C) injection and withdrawal flow line, valve, and equipment connecting the electrical generating facility to a storage well; and

(D) storage well, observation well, and monitoring well.

(2) (A) "Cavern storage facility" means a storage facility that utilizes a cavern.

(B) "Reservoir storage facility" means a storage facility that utilizes a reservoir.

(j) "Corrosion control system" means any process used to prevent corrosion at a storage facility, including cathodic protection, metal coating, corrosive inhibiting fluid, and non-corrosive internal lining.

(k) "Decommission" means to declare in writing that air injection and withdrawal activities will cease at the operator's storage facility.

(l) "Electrical generating facility" means a building or area that contains the equipment used to generate electricity, including any air compressor train, recuperator, expander, and combustion turbine, but not including any brine line, air flow line located outside the electrical generating facility, or surface equipment used to maintain cavern or reservoir mechanical integrity.

(m) "Excavated mine cavity" means a rock formation with a portion of the rock material removed, not including any cavern created by solution mining.

(n) "First fill" means the process of filling the cavern storage well and cavern with air and displacing saturated brine to the surface.

(o) "Fracture gradient" means the ratio of pressure per unit of depth, measured in pounds per square inch per foot, that if applied to a subsurface formation would cause the formation to physically fracture.

(p) "Kansas board of technical professions" means the state board responsible for licensing persons to practice engineering, geology, and land surveying in Kansas.

(1) "Licensed professional engineer" means a professional engineer licensed to practice engineering in Kansas by the Kansas board of technical professions.

(2) "Licensed professional geologist" means a geologist licensed to practice geology in Kansas by the Kansas board of technical professions.

(3) "Licensed professional land surveyor" means a professional land surveyor licensed to practice land survey-

ing in Kansas by the Kansas board of technical professions.

(q) "Leak" means any loss of air or harmful substances at the surface, including a loss from the wellhead, tubing, casing, around the packer, or an air flow line located outside an electrical generating facility.

(r) "Leak detector" means any device capable of detecting, by chemical or physical means, a leak of harmful substances or air.

(s) "License" means the revocable, written permission issued by the director to an operator to conduct compressed air energy storage activities.

(t) "Liner" means steel casing installed and cemented in the production casing.

(u) "Liquefied petroleum gas" and "LPG" mean any byproduct or derivative of oil or gas, including propane, butane, isobutane, and ethane, maintained in a liquid state by pressure and temperature conditions.

(v) "Loss of containment" means any migration of air beyond any boundary of a cavern storage well or reservoir storage facility.

(w) "Maximum allowable operating pressure" means the maximum pressure authorized by the director and measured at the wellhead.

(x) "Maximum operating pressure" means the maximum pressure measured at the wellhead over a 24-hour period.

(y) "Monitoring well" means a well used to sample and monitor a usable water aquifer.

(1) "Deep monitoring well" means a monitoring well used to sample and monitor the deepest usable water aquifer at a storage facility.

(2) "Shallow monitoring well" means a monitoring well used to sample and monitor the shallowest usable water aquifer at a storage facility.

(z) "Natural thermal gradient" means the ratio of degrees Fahrenheit per foot that exists in a subsurface formation before any well-drilling activity.

(aa) "Normal operating condition" means that the wellhead master valve, each positive shutoff valve, and each manual valve at a storage facility can be fully opened and closed with reasonable ease and can hold pressure in the closed position.

(bb) "Observation well" means a well used to detect or monitor a loss of containment associated with a cavern or reservoir.

(cc) "Operator" means the person recognized by the director as responsible for the physical operation and control of a storage facility.

(dd) "Packer" means an expandable mechanical device used to seal off any section of a well to cement, test, or isolate the well from a completed interval.

(ee) "Permit" means the revocable, written permission issued by the director for a compressed air energy storage facility to be used by a licensee.

(ff) "Pit" means any constructed, excavated, or naturally occurring depression upon the surface of the earth. This term shall include any surface pond.

(1) "Containment pit" means a temporary pit constructed to aid in the cleanup and to temporarily contain fluids resulting from oil and gas activities that were

spilled as a result of immediate, unforeseen, and unavoidable circumstances.

(2) "Drilling pit" means any pit, including reserve pits and working pits, used to temporarily confine fluid or waste generated during the drilling or completion of any storage well, monitoring well, or observation well.

(3) "Emergency pit" means a permanent pit that is used for the emergency storage of fluid discharged as a result of any equipment malfunction.

(4) "Haul-off pit" means a pit used to store spent drilling fluids and cuttings that have been transferred from an area where surface geological conditions preclude the use of an earthen pit.

(5) "Reserve pit" means a pit used to store spent drilling fluids and cuttings that have been transferred from a working pit.

(6) "Settling pit" means a pit used for the collection or treatment of fluids.

(7) "Working pit" means a pit used to temporarily confine fluids or waste resulting from the drilling or completion of any storage well, monitoring well, or observation well.

(8) "Workover pit" means a pit used to contain fluids during the performance of remedial operations on a previously completed well.

(gg) "Plugged well" means a well that is filled with cement and abandoned.

(hh) "Plugging-monitoring status" means the status of a cavern storage well that is filled with saturated brine to monitor cavern pressure stabilization from the surface.

(ii) "Saturated brine" means saline water with a sodium chloride concentration greater than or equal to 90 percent.

(jj) "Solutioning" means the process of injecting fluid into a well to dissolve or remove any rocks or minerals, including salt.

(kk) "Supervisory control and data acquisition system" and "SCADA system" mean an automated surveillance system used to monitor and control storage activities from a remote location.

(ll) "Usable water" means water containing not more than 10,000 milligrams of total dissolved solids per liter. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1201. Licensing; financial assurance. (a) License required.

(1) No operator shall perform either of the following without first obtaining or renewing a license:

(A) Test, construct, convert, operate, or abandon any storage facility; or

(B) drill, complete, service, operate, or plug any storage well.

(2) Each operator shall maintain a current license until the storage facility has been abandoned and each storage well has been plugged and abandoned, in accordance with commission regulations.

(3) Each operator shall submit a completed license renewal form to the conservation division annually on or before November 1.

(b) License requirements. Each applicant for a new license or a license renewal shall be in compliance with all

(continued)

applicable laws as required in subsection (f) and shall submit the following items to the conservation division:

- (1) An application meeting the requirements of subsection (c);
- (2) a license application fee of \$1,500;
- (3) financial assurance pursuant to subsection (e); and
- (4) a detailed written estimate, signed by a licensed professional engineer or licensed professional geologist, of the current cost to plug all storage wells and abandon the storage facility.

(c) License application. Each applicant for a new license or a license renewal shall file with the conservation division an application providing the applicant's contact information, full legal name, and any other names under which the applicant transacts or intends to transact business under the license. If the applicant is a partnership, association, or similar entity, the application shall include the name and address of each partner or member. If the applicant is a corporation, limited liability company, or similar entity, the application shall contain the name and address of each principal officer and the resident agent.

(d) Signature. Each applicant for a new license or a license renewal shall sign the license application. If the applicant is a partnership, association, or similar entity, at least one partner or member shall sign. If the applicant is a corporation, limited liability company, or similar entity, at least one principal officer shall sign.

(e) Financial assurance. Each operator shall provide financial assurance in an amount determined by the director. The financial assurance shall be signed as specified in subsection (d). The operator shall continue to provide financial assurance until all storage wells are plugged and abandoned and the storage facility is abandoned, according to commission regulations.

(f) Compliance with applicable laws.

(1) If the applicant is registered with the federal securities and exchange commission, the applicant shall demonstrate to the commission that the applicant complies with all requirements of K.S.A. 55-101 et seq. and K.S.A. 66-1272 through 66-1279 and amendments thereto, all implementing regulations, and all commission orders and compliance agreements. The applicant shall file a list of any past or pending administrative proceedings and court proceedings filed in Kansas in which the applicant was a party. The list shall include a brief description of the outcome of each proceeding.

(2) (A) If the applicant is not registered with the federal securities and exchange commission, the applicant shall demonstrate to the commission that the following individuals comply with all requirements of K.S.A. 55-101 et seq. and K.S.A. 66-1272 through 66-1279 and amendments thereto, all implementing regulations, and all commission orders and compliance agreements:

- (i) The applicant;
- (ii) any officer, director, partner, or member of the applicant; and
- (iii) any stockholder owning in the aggregate more than five percent of the stock of the applicant.

(B) The applicant shall file a list of any past or pending administrative proceedings and court proceedings filed in Kansas in which any person or entity listed in paragraphs (f)(2)(A)(i) through (iii) was a party. The list shall

include a brief description of the outcome of each proceeding.

(g) License issuance; term. If the application is approved by the conservation division, a license shall be issued to the applicant. Each license shall be effective for a maximum of one year, unless suspended or revoked by the commission, and shall expire on January 31 of each year.

(h) Denial of application. An application for a license or a license renewal may be denied by the conservation division if the applicant has not satisfied the requirements of this regulation. Denial of a license application shall constitute a summary proceeding under K.S.A. 77-537 and amendments thereto. Denial pursuant to paragraph (f)(1) or (f)(2) shall be considered a license revocation.

(i) License revocation. If a license is revoked, no new license shall be issued to the operator or contractor until one year has passed since the revocation date and the operator has satisfied the requirements of this regulation.

(j) Notification of changes. Each operator shall notify the conservation division in writing within five business days of any change in information provided as part of the license application. If the change would result in the operator being required to provide additional financial assurances, the operator shall submit the additional financial assurances within 30 days of the change. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1202. Signatory; signature for reports.

(a) Each operator shall designate one signatory to sign and verify any permit application, amendment application, and facility permit transfer, who shall be one of the following:

- (1) If the applicant is a sole proprietor, the signatory shall be that person.
- (2) If the applicant is a partnership, association, or similar entity, the signatory shall be a partner or member.
- (3) If the applicant is a corporation, limited liability company, or similar entity, the signatory shall be a principal officer.

(b) The signatory specified in subsection (a) shall submit a signature statement to the director on a form provided by the conservation division.

(c) Each operator shall ensure that each submitted report that is not required to be signed by a licensed professional geologist, licensed professional engineer, or licensed professional land surveyor is signed by one of the following:

- (1) A plant or operations manager;
- (2) a superintendent;
- (3) a cavern or reservoir storage specialist; or
- (4) a person holding a position with responsibility at least equivalent to those positions specified in paragraphs (c)(1) through (3). (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1203. Permit required; permit application.

(a) No operator shall test, construct, convert, operate, or abandon a storage facility, or drill, complete, service, operate, or plug any storage well, without first obtaining a permit from the conservation division. No operator shall be eligible for a permit without first obtaining a license.

(b) Each operator applying for a permit shall submit a permit application on a form provided by the conservation division at least 180 days before the operator intends to perform any compressed air energy storage activities. The operator shall submit an original and two copies of the application.

(c) Each operator shall submit the following with the permit application:

- (1) The operator name and license number;
- (2) the name of the proposed compressed air energy storage facility;
- (3) the permit application fee and any applicable plan fees pursuant to K.A.R. 82-3-1223;
- (4) a signed statement verifying that the operator possesses the necessary surface and mineral rights for operation of the storage facility;
- (5) plan view maps pursuant to subsection (d);
- (6) a site selection plan pursuant to K.A.R. 82-3-1208;
- (7) a drilling and completion plan pursuant to K.A.R. 82-3-1209;
- (8) a storage facility integrity plan pursuant to K.A.R. 82-3-1210;
- (9) if the permit application is for cavern storage, a cavern storage well workover plan pursuant to K.A.R. 82-3-1211;
- (10) a storage well integrity plan pursuant to K.A.R. 82-3-1212 or K.A.R. 82-3-1213;
- (11) a long-term monitoring, measurement, and testing plan pursuant to K.A.R. 82-3-1214 or K.A.R. 82-3-1215;
- (12) a safety and emergency response plan pursuant to K.A.R. 82-3-1216;
- (13) a plugging-monitoring status plan pursuant to K.A.R. 82-3-1218;
- (14) a plugging plan pursuant to K.A.R. 82-3-1219;
- (15) a decommissioning plan pursuant to K.A.R. 82-3-1221; and
- (16) any other information that the conservation division may require, if clarification of submitted information is needed for the director to consider the application.

(d) Each operator shall submit the following maps with the permit application:

- (1) A plan view map showing the locations of all plugged or unplugged wells of any type, including any well used for production of oil or gas, water supply or injection, solution mining, storage operations, monitoring, or corrosion control, within a one-quarter mile radius of the proposed storage facility boundary;
- (2) the plan view map listed in paragraph (d)(1) overlaid with a surface topography map; and
- (3) a plan view map, surface topography map, and aerial photo identifying any of the following within a two-mile radius of each proposed storage facility boundary:
 - (A) Manufactured surface structure, including any industrial or agricultural facility;
 - (B) utility having a right-of-way, including any wind generator, electrical transmission line, or pipeline;
 - (C) incorporated city or township;
 - (D) active or abandoned excavated mine cavity, including the room and tunnel layout;
 - (E) active or abandoned solution mining facility, including any well;

(F) active or abandoned LPG, crude oil, or natural gas storage facility, including any well;

(G) active or abandoned underground porosity gas storage facility;

(H) navigable water; and

(I) floodplain or area prone to flooding.

(e) After reviewing any permit application, one of the following shall be issued by the director:

- (1) A permit pursuant to the permit application;
- (2) a permit that includes additional requirements agreed upon by the applicant and the director; or
- (3) a permit denial, including an explanation of why the permit is denied.

(f) Each operator shall submit the updated information in paragraphs (c)(5) through (c)(16) within 30 days of a request by the director, if updated information is necessary for full consideration of the permit application. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1204. Notice of application; publication; protest. (a) Each operator applying for a permit shall provide a copy of the application to the following:

- (1) Each operator of record of a mineral lease within one-quarter mile of each boundary of the proposed storage facility;
- (2) each owner of record of the minerals in unleased acreage within one-quarter mile of each boundary of the proposed storage facility; and
- (3) each surface owner of land where the proposed storage facility will be located.

(b) The operator shall publish notice of the application once each week for two consecutive weeks in the official county newspaper of each county where any lands affected by the application are located, once in the Kansas register, and once in a newspaper of general circulation in Sedgwick County.

(c) The operator shall include the following information in the published notice:

- (1) The name and address of the operator;
- (2) a brief description of the operations that will be performed at the proposed storage facility, including whether cavern storage or reservoir storage operations will be performed;
- (3) the name, address, and telephone number of a contact person for further information, including copies of the application;
- (4) the name and address of the conservation division's central office; and
- (5) a brief statement that any interested party may file a protest with the conservation division within 30 days and request a hearing.

(d) Any interested party may file a protest within 30 days after publication of the notice of the application.

(1) The protest shall be submitted in writing and shall include the following information:

- (A) The name and address of the protester;
- (B) a clear and concise statement of the direct and substantial interest of the protester in the proceeding;
- (C) if the protester opposes only a portion of the proposed application, a description of the objectionable portion; and

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(D) a statement of whether the protester requests a hearing on the application.

(2) The failure to file a timely protest shall preclude the person from appearing as a protester.

(3) The protester shall serve the protest upon the applicant in the manner described in K.A.R. 82-1-216(a) at the same time or before the protester files the protest with the conservation division.

(e) The application shall be held in abeyance for 30 days from the date of last publication or delivery of notice in subsection (a), whichever is later. If a protest with a request for hearing is filed pursuant to subsection (d) within the 30-day waiting period or if the director deems that a hearing is necessary to protect public safety, usable water, or soil, a hearing on the application shall be held.

(f) The operator shall publish notice of the hearing in the same manner as that required by subsection (b). The notice shall include the following information:

(1) The information specified in paragraphs (c)(1) through (c)(4);

(2) a statement that any member of the public who is not intervening in the matter may attend the hearing without prior notice, except that each person requiring special accommodations under the Americans with disabilities act shall notify the conservation division at least 10 days before the hearing;

(3) a statement that the applicant and any intervening person shall prefile written direct testimony pursuant to K.A.R. 82-1-229; and

(4) the date, time, and location of the hearing. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1205. Permit amendment. (a) Each operator shall file an application to amend that operator's permit if any of the following conditions is met:

(1) The proposed activity would result in a substantial change to the storage facility, including a change in the rate, pressure, or volume of injected air.

(2) The proposed activity could result in a threat to public safety, usable water, or soil.

(3) The size of the storage facility would be expanded or contracted.

(4) A storage well would be drilled, or an existing well would be converted to a storage well.

(5) An amendment is necessary for the permit to meet the requirements of any statute, regulation, or commission order.

(b) Each operator seeking a permit amendment shall file a signed application to amend the permit, on a form provided by the conservation division, at least 90 days before the proposed date of the activity described in the application. The operator shall submit an original and two copies of the application to the conservation division.

(c) Notice of the amendment application and the protest period shall be as provided in K.A.R. 82-3-1204. Each protest shall address a change proposed by the application for a permit amendment. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1206. Permit transfer. (a) No operator shall transfer a permit to another operator without the prior approval of the director.

(b) The transferring operator shall notify the conservation division, on a form provided by the conservation division, of the intent to transfer the permit at least 30 days before the proposed date of the transfer.

(c) The notification shall contain the following information:

(1) The name, address, and license number of the transferring operator;

(2) the permit number and the name of the storage facility;

(3) a list of all storage wells listed on the permit;

(4) the proposed effective date of transfer;

(5) the signature of the transferring operator and the date signed;

(6) the name, address, and license number of the transferee operator;

(7) a signature statement form signed by the signatory for the transferee operator, pursuant to K.A.R. 82-3-1202; and

(8) any other information that the conservation division may require, if clarification of any of the submitted information is needed for the director to review the permit transfer.

(d) The transferee operator shall provide financial assurance pursuant to K.A.R. 82-3-1201(e) before the transfer may be approved by the director.

(e) The transferee operator shall reproduce and sign the most recent version of each plan that was previously submitted pursuant to K.A.R. 82-3-1203(c) by the transferring operator.

(f) Within 90 days of approval of a permit transfer, the transferee operator shall update the identification signs at the storage facility to include the transferee operator information. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1207. Permit modification, suspension, and cancellation. (a) A permit may be modified, suspended, or canceled by the director after notice and opportunity for hearing if any of the following conditions is met:

(1) A substantial change in the operation of the storage facility, including a change in the rate, pressure, or volume of injected air, has occurred.

(2) Material deviations from the information originally provided to the conservation division occur or are discovered and could affect the ability of the storage facility or storage wells to be operated in a manner that protects public safety, usable water, and soil.

(3) The permit, for any reason, no longer meets the requirements of any statute, regulation, or commission order.

(b) All operations at a storage facility shall cease upon suspension or cancellation of the permit for that storage facility. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1208. Site selection. (a) No operator shall test, construct, convert, or operate a storage facility without a site selection plan approved by the director. The operator shall submit a proposed site selection plan to the conservation division that includes all information specified in, and demonstrates compliance with, subsections (b) through (k).

(b) Each operator shall submit to the conservation division an area of review evaluation, signed by a licensed professional engineer or licensed professional geologist, identifying any plugged or unplugged well of any type, including any well used for production of oil or gas, water supply or injection, solution mining, storage operations, monitoring, or corrosion control, that penetrates the storage facility and is located within one-quarter mile of any proposed boundary. The area of review evaluation shall contain any information available from public records, publicly accessible data, or the operator's records.

(1) The operator shall indicate whether each well has been properly constructed or plugged to protect public safety, usable water, and soil.

(2) The operator shall include a schedule to correct or plug any well that is not properly constructed or plugged to protect public safety, usable water, and soil, including any well that does not have adequate cement to isolate any storage cavity or storage reservoir from any reservoir in the well, or adequate cement behind the casing.

(c) Each operator shall submit the proposed boundaries of the storage facility.

(1) No reservoir storage facility boundary may be approved by the conservation division unless each reservoir storage well is located at least 150 feet from each boundary.

(2) No storage facility boundary may be approved by the conservation division unless the boundary is located at least two miles from each of the following:

- (A) Active or abandoned excavated mine cavity;
- (B) solution mining operation facility boundary;
- (C) LPG, crude oil, or natural gas storage facility boundary;
- (D) underground porosity gas storage facility boundary; and
- (E) any incorporated city or organized township.

(d) (1) Each operator of a cavern storage facility shall demonstrate that any potential surface subsidence event would remain within the storage facility boundary. No cavern storage facility boundary may be approved by the director unless each of the following is located at least 100 feet from the cavern wall:

(A) Land owned by a surface owner who has not submitted to the operator a signed consent form stating that there is no objection to storage;

(B) any building or structure not owned by the cavern storage facility's owner;

(C) any utility with a right-of-way, including any wind generator, electrical transmission line, or pipeline; and

(D) any railroad, road, or highway.

(2) A distance greater than 100 feet may be required if the director determines that a greater distance is necessary to protect public safety, usable water, or soil.

(e) No cavern having a maximum horizontal diameter of greater than 300 feet may be approved by the director.

(f) Each cavern storage well shall be located so that each cavern wall is at least 100 feet from each cavern wall of any offset storage cavern. The operator shall consider the cavern spacing-to-diameter ratio, cavern pressure differentials, frequency of cavern injection and withdrawal cycles, and cavern shape, size, and depth.

(g) Each operator of a cavern storage facility shall submit the proposed salt roof thickness, which shall be at least 100 feet measured from the top of the bedded salt formation to the cavern roof, unless otherwise approved by the director.

(h) Each operator shall submit a regional geological evaluation and a local geological evaluation covering an area within one-quarter mile outside each storage facility boundary, for all formations between the surface and the top of the proposed cavern or reservoir, and all formations below the base of the proposed cavern or reservoir to a depth of 300 feet below the base.

(1) If the proposed storage facility is a cavern storage facility, the applicant shall submit the following:

(A) A structure map and stratigraphic cross section identifying any bedded salt formation proposed to be solution mined, usable water formation, regional or local fault zone, structural anomaly, salt thinning due to stratigraphic change, dissolution zone in the salt, and migration pathway that could cause a loss of containment; and

(B) an isopach map of the bedded salt formation identifying any regional or local faulting, dissolution zone in the salt, salt thinning due to any stratigraphic change, and migration pathway that could cause a loss of containment.

(2) If the proposed storage facility is a reservoir storage facility, the applicant shall submit the following:

(A) A structure map and stratigraphic cross section identifying the reservoir and any usable water formation, regional or local fault zone, structural anomaly, structural spill point controlling the containment of air, and migration pathway that could cause a loss of containment; and

(B) an isopach map of the storage reservoir formation identifying any regional or local faulting and any migration pathway that could cause a loss of containment.

(3) Each operator shall submit an updated local geologic evaluation pursuant to subsection (h) within 30 days after any new storage well is drilled and completed, unless otherwise approved by the director.

(i) (1) Each operator shall submit the proposed layout of the storage facility and the equipment design parameters, including the minimum and maximum pressure, temperature, and flow rate requirements for the following:

(A) Each electrical generating facility component, including any compressor train used to increase air pressure, compressor intercooler or aftercooler used to reduce air temperature before injection into any cavern storage well, recuperator, expander, exhaust air stack, and fuel-fired combustion turbine;

(B) any equipment, alarm, or safety device that prevents the injection of water and moisture into a cavern;

(C) each air injection and withdrawal flow line connecting any storage well to the electrical generating facility; and

(D) any flow line, equipment, and class I injection well that is used to dispose of fluids and solids produced during storage well operations.

(2) The operator shall list any air sample location that will be used to monitor the quality of air injected into any storage well.

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(3) The layout of the proposed storage facility shall include the following:

- (A) Each storage well;
- (B) for any plugged or unplugged cavern storage well, the cavern configuration and dimensions associated with each historical sonar survey;
- (C) the corrosion control system;
- (D) any well in the area of review evaluation submitted pursuant to subsection (b);
- (E) any navigable water, floodplain, or area prone to flooding;
- (F) any utility having a right-of-way, including any wind generator, electrical transmission line, or pipeline; and
- (G) any manufactured surface structure, including any industrial or agricultural facility.

(4) Within 30 days after construction of the storage facility is completed, the operator shall submit an updated layout of the storage facility and the updated equipment design parameters to the conservation division.

(j) No person shall test, construct, convert, or operate a storage facility or drill, complete, service, plug, or operate any storage well in either of the following types of geological strata:

(1) A porous geologic stratum containing usable water; or

(2) an excavated mine cavity.

(k) No site selection plan may be approved by the director if underground communication between cavern storage wells exists. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1209. Design and construction of storage well. (a) Each operator shall drill and complete each storage well, including the conversion of an existing well of any type to a storage well or the conversion of a storage well to any other type of well, according to a drilling and completion plan signed by a licensed professional engineer or licensed professional geologist and approved by the director. The operator shall submit the plan on a form provided by the conservation division at least 90 days before the proposed date of drilling or completion. The operator shall supplement the plan by submitting open hole logs within 30 days after completing the well. The operator submitting a proposed drilling and completion plan shall include the following:

(1) (A) The operator shall submit, within 30 days of completing any well, the following open hole logs, one on a scale of five inches equals 100 feet, and one on a scale of two inches equals 100 feet, from the surface to the deeper of the base of the storage cavern or reservoir or the total depth of the storage well:

- (i) Spectral gamma ray;
- (ii) spontaneous potential;
- (iii) density;
- (iv) photoelectric;
- (v) caliper;
- (vi) for cavern storage wells, dipole sonic for evaluating mechanical rock properties, logged at least from the base of the cavern or the total depth of the storage well to 100 feet above the top of the confining layer of the bedded salt formation; and

(vii) neutron log, with the source registered in Kansas.

(B) The operator may submit an open hole log that is substantially similar to an open hole log specified in paragraph (a)(1)(A) if the operator demonstrates that the substitute open hole log provides sufficient data for the director to determine whether the well is constructed in a manner that protects public safety, usable water, and soil.

(2) (A) The operator shall submit, within 30 days of completing any well, the following cased hole logs, with one on a scale of five inches equals 100 feet and one on a scale of two inches equals 100 feet:

- (i) Casing collar log and gamma ray;
- (ii) temperature survey showing the natural thermal gradient of the cavern; and
- (iii) cement evaluation log, performed after the neat cement has cured for at least 72 hours.

(B) The operator may submit a cased hole log that is substantially similar to the cased hole logs specified in paragraph (a)(2)(A) if approved by the director.

(3) The operator shall submit a water quality test performed by a certified laboratory demonstrating that there is no usable water in the proposed storage reservoir.

(4) The operator shall provide at least one core for each cavern storage facility, including both the bedded salt formation interval and a portion of the overburden. The applicant shall use core drilling procedures, a coring interval, and a core analysis that are approved by the director. The operator may use an offset storage facility core if the offset storage facility core represents the local geology at the proposed storage facility. The operator shall make the core available for inspection if requested by the director. The operator shall submit a core analysis report to the conservation division within 30 days after the core analysis is completed.

(5) (A) The core analysis shall include petrographic, geochemical, and geomechanical rock properties for the overburden and bedded salt formation at intervals approved by the director. The core analysis and the petrographic, geochemical, and geomechanical rock properties shall include the following:

- (i) Indirect tensile strength tests;
- (ii) triaxial compression tests; and
- (iii) triaxial creep tests defining the time-dependent creep deformation characteristics of the salt.

(B) The core analysis shall include a geomechanical and geochemistry evaluation used to predict reactions between air and shale and reactions between salt and shale, including any potential contaminant from fuel-fired combustion turbine exhaust at the electrical generating facility.

(C) The overburden pressure for the bedded salt formation shall be considered when determining geomechanical rock properties.

(D) Permeability and porosity shall be determined for any rock formations layered within the salt formation, except shale layers deposited within the salt formation or the upper confining layer of the layered salt formation.

(E) A gamma ray log of the core shall be correlated with the well's cased hole gamma ray and casing collar locator logs.

(6) The operator shall provide documents demonstrating that each storage well will be drilled and completed pursuant to subsections (b) through (u).

(b) Each operator of a storage well shall equip, complete, and operate the storage well to protect public safety, usable water, and soil, and to confine air in the tubing, production casing, and the storage cavern or reservoir.

(c) Each operator shall use only equipment that can withstand exposure to injected and withdrawn air, including surface, intermediate, and production casing, production tubing, packers, and packer elements.

(d) Each operator shall equip each storage well with surface casing.

(1) The surface casing shall be set below all usable water formations in accordance with "table I: minimum surface casing requirements," dated February 2003 and incorporated into commission order in docket number 34,780-C (C-1825), which is hereby adopted by reference.

(2) The surface casing string shall be equipped with centralizers. The number of centralizers shall be determined as follows:

(A) If the surface casing string is less than 250 feet long, the operator shall at a minimum install one centralizer on the collar of the second joint of the surface casing and one centralizer on the collar of the last joint of the surface casing.

(B) If the surface casing string is 250 feet long or more, the operator shall install the two centralizers specified in paragraph (d)(2)(A) and shall ensure that at least one centralizer is installed every four joints of casing throughout the surface casing string.

(3) The annular space between the casing and the formation shall be filled with cement, and the cement shall be circulated to the surface.

(e) Each operator shall ensure that the surface casing, production casing, and tubing strings meet the standards specified in either of the following, which are hereby adopted by reference:

(1) "Bulletin on performance properties of casing, tubing, and drill pipe," API bulletin 5C2, as published by the American petroleum institute in October 1999; or

(2) "specification for casing and tubing (U.S. customary units)," API specification 5CT, sixth edition, as published by the American petroleum institute in October 1998, including the appendices and including the errata published in May 1999, but not including the publications listed in section 2.1.

(f) Each operator shall use a casing guide shoe or equivalent device to guide and protect the surface, intermediate, and production casing.

(g) Each operator shall use surface, intermediate, and production casing and tubing strings that are either new or reconditioned and the equivalent of new and that have been pressure-tested at the greater of the storage well's maximum allowable operating pressure or the storage facility's air compressor train design. If the casing used is new, the pressure test performed at the manufacturing mill or fabrication plant shall fulfill this requirement.

(h) The operator shall use surface, intermediate, and production casing, tubing, and liners that are rated for at least 125 percent of the maximum allowable operating

pressure for the storage well or 125 percent of the storage facility's air compressor train design, whichever is greater.

(i) Each operator shall equip all intermediate and production casing with centralizers and scratchers.

(j) Each operator shall ensure that any cavern storage well is constructed as follows:

(1) The production casing shall be set in the upper part of the bedded salt formation. The production casing shall not extend less than 105 feet into the upper part of the bedded salt formation unless otherwise approved by the director if the operator demonstrates that the installation of the production casing will protect public safety, usable water, and soil.

(A) No permeable formation within the bedded salt formation shall be exposed to the cavern.

(B) Each operator shall demonstrate that any shale layer within the bedded salt formation will not lose integrity if exposed to storage operations.

(2) Liners shall extend from the surface to a depth near the bottom of the production casing, allowing room for any workover operation.

(3) Each operator shall obtain the director's approval before performing any remedial casing repair.

(k) Each operator shall ensure that each storage well is cemented as follows:

(1) Production casing set in a cavern storage well and any intermediate casing string shall be cemented with sufficient cement to fill the annular space between the casing and wellbore to the surface, including the innermost casing or liner that extends the entire length of the production casing.

(2) All intermediate or production casing strings set in a reservoir storage well shall be cemented with sufficient cement to fill the annular space either to 500 feet above the top of the storage reservoir or to the surface.

(3) The cement shall be compatible with the rock formation waters and drilling fluids. Salt-saturated cement shall be used in any bedded salt formation.

(4) Liners set in the casing shall have cement circulated from the bottom of the liner to the top of the liner. If the cement does not circulate, the annulus between the liner and casing shall be equipped to allow the annulus to be monitored and tested for mechanical integrity.

(5) Circulated cement shall have a compressive strength of at least 1,000 pounds per square inch.

(6) Each operator shall perform remedial cementing if there is evidence of either of the following:

(A) Communication between the confining zone and other horizons; or

(B) annular voids that could allow fluid contact with the casing or channeling across or above the confining zone.

(l) Each operator shall equip each reservoir storage well as follows:

(1) The well shall have a tubing and packer completion if any intermediate or production casing string does not have cement circulated to the surface or if the cement is not circulated from the bottom to the top of a liner set in the casing.

(continued)

(2) The packer shall be set at a depth that is opposite a cemented interval of the production casing and no more than 50 feet above the uppermost perforation or open hole for the storage reservoir.

(m) Each operator shall equip the wellhead of any storage well with manual isolation valves and shall equip each port on the wellhead with either a valve or blind flange, which shall be rated at the same pressure as that of the wellhead.

(n) Each operator shall ensure that the wellhead master valve on each storage well is capable of opening fully and sized to the diameter of the casing or tubing string attached to the valve. The operator shall use a wellhead master valve rated at the same pressure as that of the wellhead.

(o) Each operator shall install a leak detector at any storage well located within 330 feet of an inhabited residence, commercial establishment, church, school, park, or public building.

(p) Each operator shall equip each storage well with a corrosion control system.

(q) Each operator of a cavern storage well shall submit to the conservation division all monitoring, testing, and reporting documents, including any correspondence with the Kansas department of health and environment, relating to any solution mining operation.

(r) Each operator shall ensure that a licensed professional engineer or licensed professional geologist supervises the installation of each storage well personally or through an agent.

(s) Each operator shall post at each storage well a sign large enough to be legible under normal daytime conditions at a distance of 50 feet, which shall include the following:

- (1) The operator's name and license number;
- (2) the storage facility's name and the storage well number;
- (3) the location of the storage well by quarter section, section, township, range, and county; and
- (4) the operator's emergency contact phone number.

(t) Each operator shall submit to the conservation division all supporting documents, logs, and tests within 30 days of drilling or completing any storage well.

(u) Each operator shall use only a pit that is permitted pursuant to K.A.R. 82-3-600. Each operator shall dispose of any waste or fluid pursuant to K.A.R. 82-3-602, 82-3-603, 82-3-604, 82-3-606, and 82-3-607. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1210. Storage facility construction and integrity. (a) Each operator shall equip the storage facility according to a storage facility integrity plan signed by a licensed professional engineer and a licensed professional geologist. The operator shall submit a storage facility integrity plan that includes the following:

- (1) A description of how each storage facility will be constructed, equipped, operated, maintained, and abandoned to protect public safety, usable water, and soil; and
- (2) information demonstrating that the storage facility and each storage well will meet the requirements of subsections (b) through (l).

(b) Each operator shall equip each air injection flow line and withdrawal flow line connecting the electrical generating facility to any storage well with a manually operated positive shutoff valve at the following locations:

- (1) Within 20 feet of the electrical generating facility;
- (2) on the wellhead of each storage well; and
- (3) within 15 feet of any class I injection well located within the storage facility boundary.

(c) Each operator shall ensure that all components of the storage facility meet the following requirements:

(1) Are composed of material capable of withstanding the corrosive nature of the compressed air injected or withdrawn; and

(2) are rated at a minimum of 125 percent of either the maximum allowable operating pressure for each storage well or the air compressor train design, whichever is greater. Each operator shall ensure that the pressure ratings are clearly identified on each flow line, valve, and fitting connecting the storage facility to each storage well.

(d) Each operator shall install equipment to sample and monitor injected air quality, with the air sampling location located at least 30 feet from the electrical generating facility and at each storage well.

(e) (1) Each operator shall install the following at each cavern storage facility:

(A) Within 30 feet of the electrical generating facility or at each cavern storage well, equipment that prevents the injection of water and moisture, including any alarm and safety device; and

(B) a continuously operating SCADA system approved by the director that includes meters and gauges that measure pressure, temperature, water and moisture content, total volume, and flow rate and that automatically closes any air injection and withdrawal line, air compressor train, and brine or water line if an emergency occurs or if any pressure, temperature, total volume, or flow rate meter or gauge fails.

(2) Warning systems for the SCADA system shall consist of pressure, temperature, water and moisture content, total volume, and flow rate sensors connected to an alarm and emergency shutdown instrumentation. The equipment shall be capable of automatically closing all of the following if an emergency occurs:

- (A) Air injection and withdrawal flow lines at the storage facility;
- (B) the air compressor train;
- (C) the brine or water flow lines; and
- (D) all wells of any type that are associated with the cavern storage facility and located within the storage facility boundary.

(3) The SCADA system circuitry shall be designed so that the failure of a pressure, temperature, water and moisture content, total volume, or flow rate meter or gauge will activate the warning system.

(4) The total volume, rate, temperature, and pressure of air injected into or withdrawn from each cavern storage well shall be measured, metered, or gauged with sufficient accuracy and precision to allow the director to determine whether the storage well is operating within the conditions in the permit. The original field record consisting of magnetic tapes, digital electronic data, meter charts, or records of air injected and withdrawn shall be

retained for at least five years and made available to the conservation division upon request.

(f) Each operator shall equip each reservoir storage facility as specified in this subsection.

(1) Each operator shall install a continuously operating SCADA system that includes meters and gauges that measure pressure, total volume, and flow rate and that automatically closes any air injection or withdrawal line, air compressor train, and brine or water line if an emergency occurs or if a pressure, total volume, or flow rate meter or gauge fails.

(2) Warning systems for the SCADA system shall consist of pressure, total volume, and flow rate sensors connected to an alarm and emergency shutdown instrumentation. The equipment shall be capable of automatically closing all of the following if an emergency occurs:

(A) Air injection and withdrawal flow lines at the storage facility;

(B) the compressor train at the storage facility;

(C) brine, water, or oil flow lines; and

(D) all wells of any type that are associated with the reservoir storage facility and located within the storage facility boundary.

(3) The SCADA system circuitry shall be designed so that the failure of a pressure, total volume, or flow rate meter or gauge will activate the warning system.

(4) The total volume, rate, and pressure of air injected into or withdrawn from each reservoir storage well shall be measured, metered, or gauged with the accuracy and precision approved by the director. The original field record consisting of magnetic tapes, digital electronic data, meter charts, or records of air injected and withdrawn shall be retained for at least five years and shall be made available to the conservation division upon request.

(g) Each operator shall ensure that each SCADA system is connected by a communication link to the local control room and each remote control center.

(h) Each operator shall ensure that an audible manual warning system is available to storage facility personnel in the local control room and each remote control center.

(i) Each operator shall install and maintain a corrosion control system.

(1) Each operator shall evaluate the corrosion control system in a manner and pursuant to a schedule recommended by the system manufacturer and shall submit the results to the conservation division annually on or before April 1.

(2) Each operator shall ensure that the corrosion control system for cavern storage wells protects the following:

(A) Any storage well casing or liner;

(B) any surface equipment and injection or withdrawal flow line connecting the electrical generating facility to any storage well;

(C) any brine disposal flow line, including the last positive shutoff valve connecting the storage facility with any well of any type at the storage facility; and

(D) any surface equipment, including any brine tank and piping network used for first fill operations or conversion of an active storage well and cavern to plugging-monitoring status.

(3) Each operator shall ensure that the corrosion control system for reservoir storage wells protects the following:

(A) Any storage well casing and liner;

(B) any brine, water, or oil disposal flow line, including the last positive shut off valve connecting the storage facility with any well of any type at the storage facility; and

(C) any surface equipment and injection or withdrawal flow line connecting the electrical generating facility to any storage well.

(j) Each operator shall ensure that the storage facility is equipped with security measures to prevent access by individuals without authorization or a legal right to enter the storage facility, including the following:

(1) Each operator shall post a sign at each entrance to the storage facility large enough to be legible at 50 feet during normal daytime conditions that states the following: the storage facility name; the operator name and license number; the storage facility location by quarter section, section, township, range, and county; and the operator emergency contact phone number.

(2) Each operator shall ensure that the electrical generating facility is equipped with security lighting and surrounded by a fence located approximately 25 feet outside the electrical generating facility boundary.

(3) Each operator shall ensure that the electrical generating facility is protected from accidental damage by vehicular or shipping traffic.

(k) Each operator shall drill and complete shallow monitoring wells and deep monitoring wells to determine the initial groundwater quality and the effects of any spill or loss of containment on groundwater.

(l) Each operator shall install a leak detector at any storage well located within 330 feet of an inhabited residence, commercial establishment, church, school, park, or public building. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1211. Storage well workover. (a) Each operator shall submit a workover plan to the conservation division at least 10 days before performing any downhole or wellhead work that involves dismantling or removing the wellhead, unless the work is only routine maintenance or the replacement of any gauge, sensor, or valve. If an emergency situation exists, the workover plan requirement may be temporarily waived by the director. Each operator shall submit a detailed summary of the work performed to the conservation division within 30 days of the completion of the workover activity.

(b) Each operator shall determine how long any cavern storage well can safely operate below the minimum allowable pressure limit or cushion air requirement to perform storage facility maintenance or storage well workover activities. If storage facility maintenance or storage well workover activities are not performed within this time frame, the operator shall test or log the storage well according to the long-term monitoring, measurement, and testing plan.

(c) Each operator shall use, during any workover, a blowout preventer with a pressure rating that is sufficient for the anticipated workover operations.

(d) Each operator shall perform all logging procedures through a lubricator unit with a pressure rating that is sufficient for the anticipated workover operations.

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(e) Each operator shall provide all relevant well information to any contractor logging a storage well or performing a workover before commencing the log or workover. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1212. Operation, monitoring, and measurement requirements for cavern storage wells. (a) Each operator shall monitor each cavern storage well according to the storage well integrity plan signed by a licensed professional engineer and a licensed professional geologist. The operator shall submit a storage well integrity plan that includes information required by, and demonstrates compliance with, subsections (b) through (n).

(b) Each operator shall monitor the quality of the air to be injected into each storage well before the commencement of storage operations and at least once every 90 days after operations have commenced. The operator shall test for fuel-fired turbine exhaust contaminants, water, and moisture.

(c) Each operator shall report the monitoring results for each cavern storage well to the conservation division, on a form provided by the conservation division, annually on or before April 1.

(d) Each operator shall monitor cavern storage wells daily. If the cavern storage wells consistently operate in a manner that appears to be protective of public safety, usable water, and soil, monitoring according to a time frame based on the air injection and withdrawal cycles may be allowed by the director.

(e) Each operator shall include in the storage well integrity plan descriptions of the equipment, processes, and criteria used to determine the pressure, temperature, water and moisture content, total volume, and air flow rate. Each operator shall report any change in the equipment, processes, and criteria by submitting updated descriptions to the conservation division within 30 days after the change.

(f) Each operator shall install, within 30 feet of the electrical generating facility or at each cavern storage well, equipment including any alarm and safety device that prevents the injection of water and moisture.

(g) Each operator shall equip each cavern storage well with sensors and safety devices to continuously monitor the well and prevent the well from operating outside of the allowable operating limits for pressure, temperature, water and moisture, total volume, and air flow rate. If the cavern storage well is constructed with tubing and a packer, the sensors and safety devices shall also monitor the pressure in the annulus between the casing and tubing for any unexpected increase or decrease in pressure.

(1) The sensors shall be capable of recording maximum and minimum values during a 24-hour period.

(2) Each operator shall submit any monitoring data, including historic continuous monitoring, to the conservation division within 48 hours of a request by the conservation division.

(h) Each operator shall ensure that any cavern storage well conforms to the maximum allowable operating pressure according to the following requirements:

(1) The operator shall perform a site-specific geomechanical core analysis of the fracture gradient that is cal-

ibrated to the open hole log for each storage well and determines mechanical rock properties for the bedded salt formation.

(2) The operator shall not subject the cavern to pressures in excess of the maximum allowable operating pressure associated with abnormal operating conditions, including pressure pulsations from the electrical generating facility.

(3) No operator shall allow the maximum allowable operating pressure or test pressure to exceed the lower of either 80 percent of the fracture gradient for the cavern measured in PSIG or 0.8 pounds per square inch per foot of depth, measured at the higher elevation of either the casing seat or the highest interior elevation of the cavern roof.

(i) If underground communication exists between cavern storage wells due to fracturing or coalescing, each operator shall immediately plug all cavern storage wells that are in communication according to a plugging plan submitted pursuant to K.A.R. 82-3-1219.

(j) Each operator shall operate any cavern storage well according to the minimum allowable operating pressure according to site-specific geomechanical studies from core analysis or any representative offset operating history, including any site-specific geomechanical core analysis for LPG, natural gas, or crude oil storage facilities.

(k) Each operator shall operate any cavern storage well within the injection and withdrawal rates and based on casing and tubing limitations, the placement of any production tubing and packer in relation to the salt roof, the stability of the cavern, and the flow rate requirements for the electrical generating facility.

(l) Each operator shall operate each cavern storage well at or below the maximum wellhead temperature based on the natural thermal gradient of the cavern, air temperature variations due to injection and withdrawal operations, heat transfer across the storage cavern wall, and core analysis of the bedded salt formation.

(m) The wellhead injection temperature and the normal thermal gradient of the salt formation shall be in a range that will not significantly increase the time-dependent salt creep of the bedded salt formation.

(n) The operator shall develop an inventory balance plan, as part of the cavern storage well integrity plan, that demonstrates the maximum air injection or withdrawal volume from each storage well. The inventory balance plan shall include the cushion air and working air volumes. The operator shall reevaluate the inventory balance plan whenever monitoring, testing, or logging data indicate that a change in cavern volume has occurred. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1213. Operation, monitoring, and measurement requirements for reservoir storage wells. (a) Each operator shall monitor each reservoir storage well according to a storage well integrity plan signed by a licensed professional engineer and a licensed professional geologist. The operator shall submit a storage well integrity plan that includes information pursuant to, and demonstrates compliance with, subsections (b) through (i).

(b) Each operator shall monitor the quality of air to be injected into each reservoir storage well before the com-

mencement of storage operations and at least once each 12 months after storage operations commence. The analysis of the quality of air shall include consideration of fuel-fired turbine exhaust contaminants.

(c) Each operator shall evaluate the formation water in the reservoir before commencing storage operations.

(d) Each operator shall report the monitoring results for each reservoir storage well to the conservation division, on a form provided by the conservation division, annually on or before April 1.

(e) Each operator shall monitor each reservoir storage well daily. If the reservoir storage well consistently operates in a manner that appears to be protective of public safety, usable water, and soil, monitoring on a time frame based on the air injection and withdrawal cycles may be allowed by the director.

(f) Each operator shall include in the reservoir storage well integrity plan a description of the equipment, processes, and criteria used to determine pressure, total volume, and air flow rate wellhead conditions. Each operator shall monitor and report the pressure, total volume, and air flow rate. If the reservoir storage well is constructed with tubing and a packer, the operator shall also monitor and report the pressure in the annulus between the casing and tubing for any unexpected increase or decrease.

(g) (1) Each operator shall ensure that any reservoir storage well is operated at or below the maximum allowable operating pressure and based on either of the following criteria:

(A) Site-specific geomechanical core analysis of the fracture gradient calibrated to the open hole log for each storage well that determines mechanical rock properties; or

(B) sufficient testing of the reservoir.

(2) The operator shall not subject the reservoir to pressures in excess of the maximum allowable operating pressure associated with abnormal operating conditions, including pressure pulsations from the electrical generating facility.

(3) No operator shall allow the maximum allowable operating pressure to exceed the lower of either 80 percent of the fracture gradient for the storage reservoir or 0.8 pounds per square inch per foot of depth, measured at the top of the reservoir.

(h) Each operator shall operate any reservoir storage well within the injection and withdrawal rates based on casing and tubing limitations, the formation compressibility of the reservoir, and the flow rate requirements for the electrical generating facility.

(i) The operator shall develop an inventory balance plan as part of the reservoir storage well integrity plan that demonstrates the maximum air injection or withdrawal volume for each storage well. The storage volume calculations shall include the cushion air and working air volumes. The operator shall reevaluate the inventory balance plan whenever an additional storage well is drilled and completed. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1214. Long-term monitoring, measurement, and testing for cavern storage facilities and cavern stor-

age wells. (a) Each operator shall perform long-term monitoring, measurement, and testing on any cavern storage facility and cavern storage well pursuant to a long-term monitoring, measurement, and testing plan signed by a licensed professional engineer, a licensed professional geologist, and a licensed professional land surveyor. The operator shall submit a long-term monitoring, measurement, and testing plan that includes the information required by, and demonstrates compliance with, subsections (b) through (n) and includes the information specified in this subsection.

(1) Each operator shall determine the thickness of the salt roof for each cavern storage well with a gamma ray and density log.

(2) Each operator shall demonstrate that each cavern storage well has internal mechanical integrity by performing a nitrogen-brine interface test, liquid-brine interface test, hydraulic casing test, or storage well and cavern pressure test. If the well is constructed with tubing and a packer, the operator may demonstrate internal mechanical integrity by performing a pressure test of the production tubing and production casing annulus.

(3) Each operator shall demonstrate that all cavern storage wells and all caverns have external mechanical integrity by performing a nitrogen-brine interface test, liquid-brine interface test, or storage well and cavern pressure test.

(4) The operator shall evaluate the cement outside the production casing with a cement evaluation log verifying that the cement is adequately bonded, including any innermost casing or liner that extends the entire length of the production casing.

(5) Each operator shall meet the long-term monitoring, measurement, and testing requirements in paragraphs (a)(1), (a)(2), (a)(3), and (a)(4) according to the following:

(A) At least once each five years;

(B) before first fill operations commence;

(C) after first fill operations have been completed;

(D) after any workover involving production casing cemented in the bedded salt formation or the innermost casing or liner that extends the entire length of the production casing;

(E) after converting the storage well to plugging monitoring status;

(F) before commencing plugging operations, if the most recent tests or logs were not performed within the previous five years; and

(G) whenever required by the director, if the director determines that it is necessary to protect public safety, usable water, or soil.

(6) Each operator shall monitor the cavern's storage capacity and geometry with a sonar survey according to the following:

(A) Before first fill operations commence;

(B) after any storage well is converted to plugging-monitoring status;

(C) before plugging the storage well, if the sonar survey was not performed within the previous five years; and

(D) whenever required by the director, if the director determines that it is necessary to protect public safety, usable water, or soil.

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(7) Each operator shall evaluate the production casing set and cemented in the bedded salt formation or the innermost casing or liner that extends the entire length of the production casing with a magnetic flux log if the conservation division determines that it is necessary to protect public safety, usable water, or soil.

(8) Each operator shall demonstrate every two years that surface ground subsidence is not occurring at the storage facility by performing a land survey at each storage well until the storage facility is abandoned.

(b) Each operator performing a nitrogen-brine mechanical integrity test to demonstrate internal or external mechanical integrity shall ensure that the test is witnessed by a licensed professional engineer and shall use a pressure for the nitrogen-brine test pressure that is equal to the maximum allowable operating pressure.

(1) The cavern storage well shall be considered to have internal mechanical integrity if the calculated nitrogen leak rate is less than 100 barrels of nitrogen per year.

(2) The cavern storage well and cavern shall be considered to have external mechanical integrity if the calculated nitrogen leak rate is less than 1,000 barrels of nitrogen per year.

(c) (1) Each operator performing a liquid-brine mechanical integrity test to demonstrate internal or external mechanical integrity shall ensure that the test is witnessed by a licensed professional engineer and shall meet the following requirements:

(A) Use a type of liquid that allows verification of mechanical integrity without harming the cavern storage well or cavern storage facility; and

(B) use a pressure for the liquid test pressure that is equal to the maximum allowable operating pressure.

(2) The cavern storage well shall be considered to have internal mechanical integrity if the calculated liquid leak rate is less than 10 barrels of liquid per year.

(3) The cavern storage well shall be considered to have external mechanical integrity if the calculated liquid leak rate is less than 100 barrels of liquid per year.

(d) Each operator performing a storage well and cavern pressure test shall test the well at the maximum allowable operating pressure. The operator shall first monitor the conditions at the wellhead until the pressure variations at the wellhead can reasonably be shown to correlate with ambient temperature changes. Then the operator shall monitor the surface shut-in pressure for at least 24 hours. The well shall be considered to have internal and external mechanical integrity if the pressure does not vary by more than three percent, with adjustments made to the pressure for changes in temperature.

(e) Each operator performing a hydraulic casing test shall meet the following requirements:

(1) The operator shall set a retrievable bridge plug or packer in the storage well within 25 feet of the top of the cavern.

(2) The operator shall test the storage well at the maximum allowable operating pressure. The operator shall test the well for at least 30 minutes, and the well shall be considered to have internal mechanical integrity if the pressure does not decrease by more than 10 percent.

(f) Any operator may perform a pressure test of the production tubing and production casing annulus if the

well is constructed with tubing and a packer. The operator performing a pressure test of the production tubing and production casing annulus shall use a minimum fluid pressure of 300 psig applied to the tubing casing annulus at the surface for a period of 30 minutes. Internal mechanical integrity shall be demonstrated if the applied pressure does not decrease by more than 10 percent.

(g) Any operator may use an alternative method for the long-term monitoring, measurement, and testing activity if approved by the director. The alternative method shall be approved by the director if this method will allow the conservation division to verify mechanical integrity according to the following information submitted by the operator:

(1) A description of the alternate method and the theory for its operation;

(2) a description of the conditions at the cavern storage well that are necessary for the use of the alternate method;

(3) specifications of the logging tool, survey, or test, including the tool dimensions, maximum temperature and pressure rating, recommended logging speed, approximate image resolution, and casing or hole size range;

(4) the procedure for interpreting the results of the alternate method; and

(5) an interpretation of the results after the alternate method has been used.

(h) No operator shall inject air into or withdraw air from a cavern storage well that fails to demonstrate mechanical integrity through the performance of any test or log in subsections (a) through (g) until the well has been repaired, if necessary, and successfully retested.

(i) Each operator shall submit the long-term monitoring, measurement, and testing plan at least 60 days before commencing any long-term monitoring, measurement, and testing activity. Each operator shall ensure that an employee witnesses any activity. The operator shall schedule the activity to facilitate witnessing by a conservation division agent.

(j) Each operator shall submit a summary, including all supporting documents, of the long-term monitoring, measurement, or testing activity to the conservation division within 30 days after completion.

(k) On or before April 1 of each year, each operator shall submit a report and all supporting documents to the conservation division, on a form provided by the conservation division, listing any activity in subsection (a) performed during the previous calendar year at any storage well.

(l) Each operator shall monitor, measure, sample, and report water quality at any shallow monitoring well and deep monitoring well in a manner that allows the director to determine whether groundwater has been affected by any spill or loss of containment.

(m) Each operator shall monitor, measure, and sample at any leak detector in a manner that allows the director to determine that leaks are not occurring.

(n) Each operator shall ensure that a professional land surveyor performs a land survey for each cavern storage well every two years, pursuant to the following requirements:

(1) The operator shall report to the conservation division the method used in performing the elevation survey.

(2) The operator shall report to the conservation division the criteria used to establish any monument, benchmark, and wellhead survey point.

(3) The operator shall monitor subsidence by performing level measurements with an accuracy of .01 foot. The operator shall report changes in excess of .1 foot to the conservation division within 24 hours of actual knowledge.

(4) The operator shall not change any benchmark without approval by the director. If a benchmark is changed, the operator shall report the elevation change from the previous benchmark to the conservation division.

(5) The operator shall report the elevation to the conservation division before and after any wellhead work that results in a change in the survey point at the wellhead.

(6) The operator shall submit the survey reports, including certified and stamped field notes, to the conservation division within 90 days after completion of the survey. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1215. Long-term monitoring, measurement, and testing for reservoir storage facilities and reservoir storage wells. (a) Each operator shall perform long-term monitoring, measurement, and testing for each reservoir storage facility and reservoir storage well pursuant to a long-term monitoring, measurement, and testing plan signed by a licensed professional engineer and a licensed professional geologist. Each operator shall submit a long-term monitoring, measurement, and testing plan that includes the information required by, and demonstrates compliance with, subsections (b) through (j) and includes the information specified in this subsection.

(1) Each operator shall demonstrate that each reservoir storage well has internal mechanical integrity by using a hydraulic casing test or, if the well is constructed with tubing and packer, a pressure test of the production tubing and production casing annulus.

(2) Each operator shall demonstrate that each reservoir storage well has external mechanical integrity by running gamma ray, neutron, noise, and temperature logs from 50 feet above the point of injection continuously to the surface. A depth lower than 50 feet may be required by the director if the director deems that this requirement is necessary to determine whether the reservoir storage well has external mechanical integrity.

(3) Each operator shall meet the long-term monitoring, measurement, and testing requirements in paragraphs (a)(1) and (a)(2) according to the following:

(A) At least once each five years;

(B) after any workover involving the production casing cemented in the storage reservoir or the innermost casing or liner inside the production casing;

(C) before commencing plugging operations if the most recent tests or logs were not performed within the previous five years; and

(D) whenever required by the director, if the director determines that it is necessary to protect public health, usable water, or soil.

(4) Each operator shall evaluate the production casing or innermost casing or liner that extends the entire length of the production casing with a magnetic flux log if the director determines that it is necessary to protect public safety, usable water, or soil.

(b) Each operator performing a hydraulic casing test shall perform the following:

(1) The operator shall set a retrievable bridge plug or packer in the storage well opposite a cemented interval at a point immediately above the uppermost perforation or open-hole interval.

(2) The operator shall test the storage well at the maximum allowable operating pressure. The operator shall test the well for at least 30 minutes, and the well shall be considered to have internal mechanical integrity if the pressure does not decrease by more than 10 percent.

(c) Any operator may perform a pressure test of the production tubing and production casing annulus if the well is constructed with tubing and a packer. The operator performing a pressure test of the production tubing and production casing annulus shall apply a minimum fluid pressure of 300 psig to the tubing casing annulus at the surface for 30 minutes, and the well shall be considered to have mechanical integrity if the pressure does not decrease by more than 10 percent.

(d) Any operator may use an alternative method for the long-term monitoring, measurement, and testing activity if approved by the director. The alternative method shall be approved by the director if this method will allow the conservation division to verify mechanical integrity according to the following information submitted by the operator:

(1) A description of the alternate method and the theory for its operation;

(2) a description of the reservoir storage well conditions necessary for the use of the alternate method;

(3) specifications for the logging tool, surveys, or tests including the tool dimensions, maximum temperature and pressure rating, recommended logging speed for the tool, approximate image resolution, and casing and hole size range;

(4) the procedure for interpreting the results of the alternate method; and

(5) an interpretation of the results after the alternate method has been used.

(e) No operator shall inject air into or withdraw air from a reservoir storage well that fails to demonstrate mechanical integrity through the performance of any test or log in subsections (a) through (d), until the storage well is repaired, if necessary, and successfully retested.

(f) Each operator shall submit the long-term monitoring, measurement, and testing plan at least 60 days before commencing any long-term monitoring, measurement, and testing activity. Each operator shall ensure that an employee witnesses any activity. The operator shall schedule the activity to facilitate witnessing by a conservation division agent.

(g) Each operator shall submit a summary, including all supporting documents, of the long-term monitoring, measurement, or testing activity to the conservation division within 30 days after completion of the activity.

(continued)

(h) Each operator shall submit a report to the conservation division, annually on or before April 1 on a form provided by the conservation division, listing any activity in subsection (a) performed on any reservoir storage well during the previous calendar year.

(i) Each operator shall monitor, measure, sample, and report water quality at any shallow monitoring well and deep monitoring well in a manner that allows the director to determine whether groundwater has been affected by any spill or loss of containment.

(j) Each operator shall monitor, measure, and sample at any leak detector in a manner that allows the director to determine that leaks are not occurring. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1216. Safety and emergency response plan.

(a) Each operator shall construct, convert, operate, and abandon the storage facility in accordance with a safety and emergency response plan signed by a licensed professional engineer or licensed professional geologist. The operator shall submit a safety and emergency response plan that includes the following:

(1) Brine spill and flood assessment, which shall meet the following requirements:

(A) The applicant shall identify on a map the location of any navigable water, floodplain or area prone to flooding, and potential drainage path of a brine spill to navigable water, within a two-mile radius of each storage facility boundary;

(B) the applicant shall submit the design criteria for any storage well and facility equipment located in an area prone to flooding; and

(C) the applicant shall submit procedures for responding to a brine spill and flood that address water containment and soil remediation and state the names of specific contractors and equipment vendors available to respond to an emergency;

(2) procedures to respond to the following:

(A) Surface subsidence event;

(B) unexpected air release;

(C) storage well drilling, completion, workover, conversion to plugging-monitoring status, and plugging; and

(D) storage well blowout;

(3) a description of the storage facility communication, warning, alarm, manual and automatic shutdown, and SCADA systems; and

(4) an identification of potential risks to the storage facility from activities performed at any facilities located within two miles of each storage facility boundary, including any utility having a right-of-way, road, highway, or railroad.

(b) Each operator shall perform a review of the safety and emergency response plan with storage facility field staff at least once every 12 months and at any additional time required by the director if conditions indicate that additional reviews are necessary to ensure that public safety, usable water, and soil are protected. The operator may request, for good cause, an extension to perform the annual review, which may be granted by the director. The review shall address the following:

(1) Emergency procedures in response to surface subsidence, cavern collapse, brine spill, air release, storage

well blowout, and flooding if the storage facility is located on a floodplain or in an area prone to flooding;

(2) the company name, telephone number, and contact person for any utility having a right-of-way within one-quarter mile of the storage facility boundary, including any wind generator, electrical transmission line, and oil or gas pipeline;

(3) names of specific contractors and equipment vendors capable of providing necessary services and equipment in response to an emergency;

(4) the address and phone number for each person within one-quarter mile of the storage facility boundary;

(5) procedures to coordinate an emergency response with any local emergency planning entity;

(6) a report of the safety training drills that occurred during the previous year, including a list of attendees and the date each drill was performed;

(7) a report of the safety meetings that occurred during the year, including a list of attendees and the date each safety meeting occurred; and

(8) a review of the safety plan to ensure that the plan is current and correct.

(c) Each operator shall notify the conservation division at least 30 days before the annual review. The operator shall schedule the review on a date that facilitates attendance by an agent of the conservation division. Each operator shall submit a written summary of the annual review to the conservation division within 30 days after the review.

(d) Each operator shall maintain a copy of the safety and emergency response plan at the storage facility and at the company headquarters. Each operator shall provide the conservation division with a copy of the safety and emergency response plan within 48 hours of receipt of the request.

(e) Each operator shall provide a copy of the applicable portions of the safety and emergency response plan to any public or private entity involved with the implementation of the safety and emergency response plan.

(f) Each operator shall update the safety and emergency response plan at least once every 12 months, after any change in safety features at the storage facility, after the approval of an application to amend, transfer, or modify the permit, and upon the director's determination that an update is necessary to protect public safety, usable water, or soil. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1217. Safety inspection. (a) Each operator shall perform a safety inspection of the storage facility at least once every 12 months. One extension of one month for the performance of the safety inspection may be granted by the director, upon written request. Each operator shall ensure that all of the following conditions are met in the safety inspection:

(1) Each automatic shut-in safety valve at the surface is in normal operating condition and each alarm is operating.

(2) Each wellhead and any equipment attached to the wellhead is connected and functioning.

(3) Each valve, annulus, and blowdown opens and closes with reasonable ease, including the storage wellhead manual valve.

(4) Each communication link between any control room and remote control center is connected and functioning.

(5) The SCADA system is connected and functioning.

(6) The wellhead pressure monitoring associated with the plugging-monitoring status plan is in working order.

(7) Each corrosion control system is functioning.

(8) Each sign is properly posted, updated, and maintained.

(9) The safety fences or barriers, security equipment, and lighting are properly installed and maintained.

(b) Each operator shall notify the conservation division of the inspection at least 30 days before the inspection. Each operator shall schedule the inspection to facilitate the presence of an agent of the conservation division.

(c) Each operator shall submit to the conservation division a written report that includes the inspection procedures and results. The report shall be submitted within 30 days after the safety inspection.

(d) Each operator shall maintain the following at the storage facility and at the operator's main office in Kansas, for inspection by the conservation division:

(1) The maps specified in K.A.R. 82-3-1203(d);

(2) the local geological evaluation specified in K.A.R. 82-3-1208(h); and

(3) the layout of the storage facility specified in K.A.R. 82-3-1208(i). (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1218. Plugging-monitoring status. (a) Any operator may place a cavern storage well in plugging-monitoring status according to a plugging-monitoring status plan signed by a licensed professional engineer or licensed professional geologist. The operator shall submit the plugging-monitoring status plan at least 60 days before placing the cavern storage well in plugging-monitoring status.

(b) Each operator submitting a plugging-monitoring status plan shall include the following:

(1) The portion of the safety and emergency response plan specified in K.A.R. 82-3-1216 that is applicable to the plugging-monitoring status plan;

(2) the saturated brine information, including the source, volume, transportation logistics, and time necessary to fill each cavern storage well;

(3) the storage well filling, monitoring, and reporting procedures used to ensure that saturated brine will stabilize the cavern;

(4) a list of additional storage well requirements and storage facility equipment, including wellhead gauges, surface brine tanks, pumps, and piping network used in implementing the plugging-monitoring status plan;

(5) a wellbore schematic of the storage well;

(6) a record of each historical internal and external mechanical integrity test, salt roof thickness evaluation log, cement evaluation log, casing inspection log, and sonar survey for the cavern storage well;

(7) a schedule to perform sonar surveys and internal and external mechanical integrity tests after the storage well is filled with saturated brine;

(8) a schedule to perform surface pressure monitoring at the wellhead to determine whether the cavern storage well has been stabilized;

(9) a cost estimate of converting the cavern storage well to plugging-monitoring status;

(10) updated maps specified in K.A.R. 82-3-1203(d);

(11) the updated local geological evaluation specified in K.A.R. 82-3-1208(h); and

(12) the updated layout of the storage facility specified in K.A.R. 82-3-1208(i).

(c) The operator shall perform additional testing or logging before placing the cavern storage well in plugging-monitoring status if required by the conservation division due to the absence of current logs or tests or due to a lack of cavern storage well mechanical integrity that could result in a threat to public safety, soil, or usable water.

(d) Each operator converting an active cavern storage well to plugging-monitoring status shall fill the cavern storage well with saturated brine pursuant to the plugging-monitoring status plan. The operator shall submit all documents, logs, and tests regarding the conversion to the conservation division within 30 days after the storage well is converted.

(e) Each operator of a cavern storage well in plugging-monitoring status shall monitor the surface wellhead pressure with a pressure transducer connected to a SCADA system. The operator shall, within 24 hours of actual knowledge, report to the director any unexpected increase or decrease in the surface wellhead pressure, including a description of whether the condition threatens public safety, usable water, or soil. The operator shall perform any additional testing, logging, or other measures required by the conservation division to determine whether the increase or decrease indicates potential harm to public safety, usable water, or soil.

(f) Each operator shall submit a report to the conservation division each year on or before April 1, on a form provided by the conservation division, listing the monitored wellhead pressure of each well in plugging-monitoring status.

(g) No operator shall convert a storage well in plugging-monitoring status to an active well without the director's prior written approval. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1219. Storage well plugging. (a) Any operator may plug any storage well pursuant to a well plugging plan signed by a licensed professional engineer or licensed professional geologist. Each plugging plan for a cavern storage well shall also be signed by a licensed professional land surveyor. The operator shall submit the plugging plan to the conservation division at least 60 days before the anticipated plugging date.

(b) Each operator submitting a plugging plan for any cavern storage well shall include the following:

(1) The portion of the safety and emergency response plan specified in K.A.R. 82-3-1216 that is applicable to the well plugging plan;

(2) a wellbore schematic of the storage well to be plugged;

(3) the updated local geological evaluation specified in K.A.R. 82-3-1208(h) and the updated layout of the storage facility specified in K.A.R. 82-3-1208(i);

(continued)

(4) a record of each historical internal and external mechanical integrity test, salt roof thickness evaluation log, cement evaluation log, casing inspection log, and sonar survey for the storage well;

(5) evidence regarding whether the wellhead pressure for the cavern storage well has stabilized according to the plugging-monitoring status plan;

(6) procedures to set a mechanical bridge plug or other control device in the long string casing;

(7) procedures to place a cement plug above the storage cavern by a method that will prevent migration of fluid into or out of the storage cavern;

(8) procedures to establish a monument at the surface for elevation survey purposes for monitoring ground subsidence;

(9) procedures to perform land surveys every two years until the storage facility is abandoned pursuant to commission regulations; and

(10) a reasonable estimate of the cost to plug each cavern storage well currently in plugging-monitoring status.

(c) The operator of a cavern storage well shall perform additional testing or logging before plugging the cavern storage well if required by the conservation division due to the absence of current logs or tests or due to a lack of mechanical integrity of the cavern storage well that could result in a threat to public safety, usable water, or soil.

(d) Each operator shall plug any cavern storage well in plugging-monitoring status according to the plugging plan if both of the following conditions are met:

(1) The cavern storage well has been in plugging-monitoring status for at least five years.

(2) The director determines that the cavern storage well has been stabilized according to the plugging-monitoring status plan.

(e) (1) Each operator submitting a well plugging plan for any reservoir storage well shall include the following:

(A) The portion of the safety and emergency response plan specified in K.A.R. 82-3-1216 that is applicable to the well plugging plan;

(B) a wellbore schematic of the storage well to be plugged;

(C) the updated local geological evaluation specified in K.A.R. 82-3-1208(h) and the updated layout of the storage facility specified in K.A.R. 82-3-1208(i);

(D) a record of each historical internal and external mechanical integrity test, cement evaluation log, and casing inspection log;

(E) procedures to set a mechanical bridge plug or other control device in the long string casing;

(F) procedures to place a cement plug above the storage reservoir by a method that will prevent migration of fluid into or out of the storage reservoir; and

(G) a reasonable estimate of the cost to plug each reservoir storage well.

(2) The operator shall perform additional testing or logging before plugging the reservoir storage well if required by the conservation division due to the absence of current logs or tests or due to a lack of mechanical integrity of the reservoir storage well that could result in a threat to public safety, usable water, or soil.

(f) Each operator shall plug any storage well within a time frame specified by the director if the director deter-

mines that the storage well presents a danger to public safety, usable water, or soil.

(g) Each operator shall submit a well plugging report within 30 days after plugging any storage well. This report shall contain the following information:

(1) The date the storage well was drilled and completed;

(2) the location of the storage well;

(3) the method used to plug the storage well; and

(4) any other information that is necessary to allow the director to determine whether the well was plugged in a manner that will protect public safety, usable water, and soil. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1220. Temporary abandonment of reservoir storage wells and reservoir storage facilities. (a) Each operator of a reservoir storage well shall, within 90 days after any reservoir storage well ceases operation, plug the storage well according to K.A.R. 82-3-1219 or file an application with the conservation division requesting temporary abandonment status, on a form provided by the conservation division.

(1) An application for temporary abandonment status may be approved by the director for one year if approval will not threaten public safety, usable water, or soil. Each operator shall file any subsequent one-year application before the expiration of the previous approved temporary abandonment period. No well that has been temporarily abandoned for 10 years or longer shall be approved for temporary abandonment status.

(2) If a temporary abandonment application is denied, the operator shall plug the well pursuant to K.A.R. 82-3-1219.

(b) Any operator of a reservoir storage facility may request temporary abandonment status for the storage facility. The operator shall submit a written application to the conservation division for temporary abandonment at least 90 days before the temporary abandonment. The application shall include the following:

(1) The date the storage facility will be temporarily abandoned;

(2) the projected temporary abandonment period, which shall be less than 10 years;

(3) the monitoring procedures to be used during temporary abandonment;

(4) temporary abandonment applications for each reservoir storage well, pursuant to subsection (a), except for any reservoir storage well that is currently approved for temporary abandonment; and

(5) any additional information necessary to allow the director to determine whether the reservoir storage facility can be temporarily abandoned in a manner that protects public safety, usable water, and soil.

(c) Any application for temporary abandonment status of a reservoir storage facility pursuant to subsection (b) may be approved by the director for less than 10 years if the approval will not threaten public safety, soil, and usable water. Each operator shall file any subsequent application before the expiration of the previous approved temporary abandonment period. No storage facility that has been temporarily abandoned for 10 years or longer

shall be approved for temporary abandonment status. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1221. Decommissioning and abandonment of a storage facility. (a) No operator shall permanently abandon a storage facility unless an application is approved by the director. Each operator decommissioning and abandoning a storage facility shall file an application at least 90 days before any decommissioning activities. The application shall contain a detailed decommissioning plan that includes the following:

- (1) The anticipated date and a schedule for plugging each storage well;
 - (2) a schedule for abandoning the storage facility, including when and how any equipment and building will be abandoned;
 - (3) the name and address of persons responsible for any equipment and buildings that will be abandoned or will remain in use;
 - (4) a reasonable estimate of the cost to perform the activities specified in subsection (b); and
 - (5) any additional information necessary for the director to determine whether the decommissioning plan will protect public safety, usable water, and soil.
- (b) Each operator decommissioning and abandoning a storage facility shall plug all storage wells according to K.A.R. 82-3-1219 and perform the following:

- (1) Dispose of any liquid or solid waste in an environmentally safe manner;
 - (2) clear the area of debris;
 - (3) drain or fill all excavations;
 - (4) remove any unused concrete base, machinery, and material;
 - (5) level and restore the site; and
 - (6) perform any additional activities that may be required by the director, if additional activities are necessary to protect public safety, usable water, and soil.
- (c) After all decommissioning and abandonment activities are complete, a determination of whether the decommissioning and abandonment of the storage facility are protective of public safety, soil, and usable water shall be made by the director. If the director determines that public safety, soil, and usable water will be protected and no further activities are required from the operator, the operator's financial assurance shall be released.

(d) If the application to decommission and abandon the storage facility is denied, the operator shall proceed according to instructions by the director. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1222. Reporting required; record retention.

(a) Each operator shall meet the requirements in subsection (b) if any safety inspection reveals any regulatory or permit deficiencies at the storage facility, if any threat to public safety, usable water, or soil is discovered, or if the storage facility or any storage well fails any monitoring activity, test, survey, or log specified in the following plans:

- (1) The site selection plan in K.A.R. 82-3-1208;
- (2) the drilling and completion plan in K.A.R. 82-3-1209;

- (3) the storage facility integrity plan in K.A.R. 82-3-1210;
- (4) the storage well workover plan in K.A.R. 82-3-1211;
- (5) the storage well integrity plan in K.A.R. 82-3-1212 or K.A.R. 82-3-1213;
- (6) the long-term monitoring, measurement, and testing plan in K.A.R. 82-3-1214 or K.A.R. 82-3-1215;
- (7) the safety and emergency response plan in K.A.R. 82-3-1216;
- (8) the plugging-monitoring status plan in K.A.R. 82-3-1218;
- (9) the well plugging plan in K.A.R. 82-3-1219; and
- (10) the decommissioning plan in K.A.R. 82-3-1221.

(b) Each operator shall, upon the occurrence of any condition in subsection (a), perform the following, which may include repairs, retesting, plugging, or abandonment activities as required by the director:

- (1) Notify the conservation division of the condition in subsection (a) within 24 hours of actual knowledge, including a description of whether the condition threatens public safety, usable water, or soil;
- (2) submit a detailed written plan to correct the condition in subsection (a) within three days of actual knowledge;
- (3) if the conservation division determines that the condition in subsection (a) threatens public safety, usable water, or soil, comply with instructions from the conservation division and correct the condition within 30 days; and

(4) if the conservation division determines the condition in subsection (a) does not threaten public safety, usable water, or soil, comply with instructions from the conservation division and correct the violation within 90 days.

(c) Each operator shall keep and maintain for at least five years all data obtained from the SCADA system, including any magnetic tape, electronic data, and meter chart, and any reports submitted to the conservation division pursuant to K.A.R. 82-3-1201(b)(4), K.A.R. 82-3-1212, and K.A.R. 82-3-1213.

(d) (1) Each operator shall keep and maintain for the life of the storage facility and any storage well, until the storage facility is abandoned pursuant to K.A.R. 82-3-1221, all logs, updated maps, tests, records, data, and correspondence with the conservation division or Kansas department of health and environment specified in the following plans and regarding the construction, drilling, completion, solutioning, mechanical integrity, and abandonment of the storage facility or any storage well:

- (A) The permit application specified in K.A.R. 82-3-1203;
- (B) the site selection plan specified in K.A.R. 82-3-1208;
- (C) the drilling and completion plan specified in K.A.R. 82-3-1209;
- (D) the storage facility integrity plan specified in K.A.R. 82-3-1210;
- (E) the storage well workover plan specified in K.A.R. 82-3-1211;
- (F) the long-term monitoring, measurement, and testing plan specified in K.A.R. 82-3-1214 or K.A.R. 82-3-1215;

(continued)

(G) the plugging-monitoring status plan specified in K.A.R. 82-3-1218;

(H) the well plugging plan specified in K.A.R. 82-3-1219; and

(I) the decommissioning plan specified in K.A.R. 82-3-1221.

(2) The record retention requirement in this subsection shall also include any shallow or deep groundwater monitoring data and leak detector monitoring data.

(e) Each transferring operator and each transferee operator of any permit transferred pursuant to K.A.R. 82-3-1206 shall ensure that all items specified in subsections (c) and (d) are transferred to the control of the transferee operator.

(f) If an operator makes any change to any plan described in K.A.R. 82-3-1203(c), the operator shall provide an updated copy of the plan to the conservation division within 30 days of making the change. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274; effective Dec. 21, 2012.)

82-3-1223. Fees. (a) Each operator shall submit a fee of \$18,890 for each storage facility and \$305 for each storage well annually on or before January 31. The operator shall pay the fee for each cavern storage well, whether plugged or unplugged, and for each unplugged reservoir storage well.

(b) Each permit applicant shall submit a fee of \$1,500, in addition to any applicable plan fees specified in paragraph (c)(2), to the conservation division with any permit application submitted according to K.A.R. 82-3-1203.

(c) Each operator shall submit a fee in the amount of \$1,500 to the conservation division for each of the following at the time of submission of the application or plan:

(1) An application to amend a storage facility permit according to K.A.R. 82-3-1205;

(2) each drilling and completion plan filed according to K.A.R. 82-3-1209;

(3) each workover plan filed according to K.A.R. 82-3-1211;

(4) each plugging-monitoring status plan according to K.A.R. 82-3-1218;

(5) each well plugging plan according to K.A.R. 82-3-1219;

(6) each application for temporary abandonment status for the storage facility or any storage well according to K.A.R. 82-3-1220; and

(7) an application to decommission and abandon the storage facility according to K.A.R. 82-3-1221.

(d) Each operator shall submit a fee in the amount of \$1,500 to the conservation division for each of the following, in a single payment on or before the last day of the month in which the activity occurs, with a description of the activity listed on a form provided by the conservation division:

(1) Performance of any long-term monitoring and testing activity according to K.A.R. 82-3-1214 or K.A.R. 82-3-1215;

(2) performance of the annual review of the safety and emergency response plan according to K.A.R. 82-3-1216; and

(3) performance of the annual storage facility inspection according to K.A.R. 82-3-1217.

(e) All fees shall be nonrefundable and shall be made payable to the "Kansas corporation commission — compressed air energy storage fund," pursuant to K.S.A. 66-1279 and amendments thereto. (Authorized by and implementing K.S.A. 2011 Supp. 66-1274 and 66-1279; effective Dec. 21, 2012.)

Patrice Petersen-Klein
Executive Director

Doc. No. 041122

INDEX TO ADMINISTRATIVE REGULATIONS

This index lists in numerical order the new, amended and revoked administrative regulations and the volume and page number of the *Kansas Register* issue in which more information can be found. Temporary regulations are designated with a (T) in the Action column. This cumulative index supplements the 2009 Volumes of the *Kansas Administrative Regulations* and the 2011 Supplement of the *Kansas Administrative Regulations*.

AGENCY 1: DEPARTMENT OF ADMINISTRATION

Reg. No.	Action	Register
1-9-5a	New (T)	V. 30, p. 983
1-9-5a	New	V. 30, p. 1414
1-64-1	Revoked	V. 31, p. 171
1-65-1	New	V. 30, p. 44
1-66-1	New	V. 30, p. 44
1-66-2	New	V. 30, p. 45
1-66-3	New	V. 30, p. 45
1-67-1	New	V. 30, p. 45
1-67-2	New	V. 30, p. 45
1-67-3	New	V. 30, p. 45
1-68-1	New	V. 30, p. 45
1-68-2	New	V. 30, p. 46

AGENCY 4: DEPARTMENT OF AGRICULTURE

Reg. No.	Action	Register
4-1-2	Amended	V. 30, p. 635
4-1-5	Amended	V. 30, p. 635
4-1-6	Revoked	V. 30, p. 636
4-1-8	Revoked	V. 30, p. 636
4-1-9	Amended	V. 30, p. 636
4-1-9a	New	V. 30, p. 636
4-1-9b	New	V. 30, p. 637
4-1-11	Revoked	V. 30, p. 637
4-1-13	Amended	V. 30, p. 637
4-1-14	Amended	V. 30, p. 637
4-1-17	Amended	V. 30, p. 638
4-3-47	Amended (T)	V. 30, p. 25
4-3-47	Amended	V. 30, p. 411
4-3-48	Revoked	V. 30, p. 411
4-3-49	Amended	V. 30, p. 1179
4-3-50	Amended	V. 30, p. 411
4-3-51	Amended	V. 30, p. 1179
4-15-4	Amended	V. 31, p. 570
4-15-5	Amended (T)	V. 30, p. 1628
4-15-5	Amended	V. 31, p. 301
4-15-6	Amended	V. 31, p. 301
4-15-7	Amended	V. 31, p. 570
4-15-8	Amended	V. 31, p. 570
4-15-9	Amended	V. 31, p. 571
4-15-9a	New	V. 31, p. 571
4-15-10	Amended	V. 31, p. 571
4-15-13	Amended	V. 31, p. 572
4-27-1	Amended (T)	V. 30, p. 985
4-27-1	Amended	V. 30, p. 1414
4-28-3	Revoked	V. 31, p. 1276

4-28-4	Revoked	V. 31, p. 1276
4-28-6	Amended (T)	V. 31, p. 998
4-28-6	Amended	V. 31, p. 1276
4-28-7	Amended (T)	V. 30, p. 985
4-28-7	Revoked	V. 31, p. 1277
4-28-31	New (T)	V. 31, p. 998
4-28-31	New	V. 31, p. 1277

AGENCY 5: DEPARTMENT OF AGRICULTURE—DIVISION OF WATER RESOURCES

Reg. No.	Action	Register
5-9-3	Amended	V. 31, p. 773
5-16-1	Amended (T)	V. 30, p. 1237
5-16-1	Amended	V. 30, p. 1629
5-16-3	Amended (T)	V. 30, p. 1237
5-16-3	Amended	V. 30, p. 1629
5-16-5	Amended (T)	V. 30, p. 1238
5-16-5	Amended	V. 30, p. 1630
5-21-4	Amended	V. 30, p. 369
5-22-4a	Amended	V. 30, p. 1025
5-22-4d	Amended	V. 30, p. 1025

AGENCY 7: SECRETARY OF STATE

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7-23-14	New	V. 31, p. 197
7-36-7	New	V. 31, p. 198
7-36-8	New	V. 31, p. 199
7-46-1	New	V. 31, p. 199
7-46-2	New	V. 31, p. 199
7-46-3	New	V. 31, p. 200

AGENCY 14: DEPARTMENT OF REVENUE— DIVISION OF ALCOHOLIC BEVERAGE CONTROL

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AGENCY 16: ATTORNEY GENERAL

Table with 3 columns: Reg. No., Action, Register. Rows include 16-12-1 through 16-12-10 New (T).

AGENCY 19: GOVERNMENTAL ETHICS COMMISSION

Table with 3 columns: Reg. No., Action, Register. Rows include 19-22-1 Amended, 19-23-1 Amended, 19-30-4 Revoked.

AGENCY 20: CRIME VICTIMS COMPENSATION BOARD

Table with 3 columns: Reg. No., Action, Register. Rows include 20-2-5 Revoked, 20-3-1 Revoked, 20-3-2 Revoked.

AGENCY 22: STATE FIRE MARSHAL

Table with 3 columns: Reg. No., Action, Register. Rows include 22-1-1 Amended, 22-1-2 Amended, 22-1-3 Amended, etc.

AGENCY 26: DEPARTMENT ON AGING

Table with 3 columns: Reg. No., Action, Register. Rows include 26-1-1 Amended, 26-1-5 Amended, 26-1-6 Amended, etc.

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AGENCY 28: DEPARTMENT OF HEALTH AND ENVIRONMENT

Table with 3 columns: Reg. No., Action, Register. Rows include 28-1-27 New, 28-1-30 New, 28-1-31 New, etc.

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AGENCY 30: DEPARTMENT FOR CHILDREN AND FAMILIES (FORMERLY DEPARTMENT OF SOCIAL AND REHABILITATION SERVICES)

Table with 3 columns: Reg. No., Action, Register. Rows include 30-46-10 Amended (T), 30-46-10 Amended.

AGENCY 40: KANSAS INSURANCE DEPARTMENT

Table with 3 columns: Reg. No., Action, Register. Rows include 40-1-22 Amended, 40-1-37 Amended, 40-1-48 Amended, etc.

AGENCY 44: DEPARTMENT OF CORRECTIONS

Table with 3 columns: Reg. No., Action, Register. Rows include 44-5-115 Amended, 44-9-101 Amended, 44-9-105 Amended, etc.

AGENCY 45: PRISONER REVIEW BOARD

Table with 3 columns: Reg. No., Action, Register. Rows include 45-100-1 Revoked, 45-500-1 through 45-500-4 Revoked.

AGENCY 51: DEPARTMENT OF LABOR—DIVISION OF WORKERS COMPENSATION

Table with 3 columns: Reg. No., Action, Register. Rows include 51-3-8 Amended V. 30, p. 1649; 51-7-8 Amended V. 30, p. 1541; 51-9-7 Amended V. 30, p. 1577.

AGENCY 60: BOARD OF NURSING

Table with 3 columns: Reg. No., Action, Register. Rows include 60-11-101 Amended V. 31, p. 572; 60-11-102 Amended V. 31, p. 573; 60-11-103 Amended V. 31, p. 573; 60-11-104 Amended V. 31, p. 574; 60-11-104a Amended V. 31, p. 574; 60-11-105 Amended V. 31, p. 574; 60-11-106 Amended V. 31, p. 575; 60-11-107 Amended V. 31, p. 575; 60-11-113 Amended V. 31, p. 575; 60-11-116 Amended V. 31, p. 575; 60-11-118 Amended V. 31, p. 576; 60-11-119 Amended V. 31, p. 576; 60-11-120 Amended V. 31, p. 576; 60-11-121 Amended V. 31, p. 576; 60-13-112 Amended V. 31, p. 576; 60-16-102 Amended V. 31, p. 577; 60-16-103 Amended V. 31, p. 577; 60-16-104 Amended V. 31, p. 578; 60-17-101 Amended V. 31, p. 580; 60-17-104 Amended V. 31, p. 580; 60-17-105 Amended V. 31, p. 581; 60-17-110 Amended V. 31, p. 581; 60-17-111 Amended V. 31, p. 581.

AGENCY 63: BOARD OF MORTUARY ARTS

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Table with 3 columns: Reg. No., Action, Register. Rows include 66-7-1 Amended V. 30, p. 1681; 66-9-7 Amended V. 30, p. 1681; 66-10-1 Amended V. 30, p. 1681; 66-10-3 Amended V. 30, p. 1681; 66-12-1 Amended V. 30, p. 1681.

AGENCY 68: BOARD OF PHARMACY

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AGENCY 69: BOARD OF COSMETOLOGY

Table with 3 columns: Reg. No., Action, Register. Rows include 69-12-3 Amended V. 31, p. 1314; 69-13-4 New V. 31, p. 1314.

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AGENCY 71: KANSAS DENTAL BOARD

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Table with 3 columns: Reg. No., Action, Register. Rows include 88-28-1 Amended V. 30, p. 193; 88-28-6 Amended (T) V. 30, p. 1047; 88-28-6 Amended V. 30, p. 1377; 88-29-1 Amended V. 31, p. 380; 88-29-3 through 88-29-7 Amended V. 30, p. 947, 948; 88-29-5 Amended V. 31, p. 381; 88-29-6 Amended V. 31, p. 382; 88-29-7 Amended V. 31, p. 382; 88-29-7a Amended V. 31, p. 382; 88-29-8 Amended V. 30, p. 949; 88-29-8c New V. 30, p. 949; 88-29-9 through 88-29-12 Amended V. 30, p. 949-952; 88-29-10 Amended V. 31, p. 382; 88-29-11 Amended V. 31, p. 1426; 88-29-18 Amended V. 30, p. 953; 88-29-19 Amended V. 30, p. 953; 88-29a-5 Amended V. 31, p. 383; 88-29a-6 Amended V. 31, p. 384; 88-29a-7 Amended V. 31, p. 384; 88-29a-7a Amended V. 31, p. 385; 88-29a-8 New V. 30, p. 956; 88-29a-8c New V. 30, p. 956; 88-29a-9 New V. 30, p. 956; 88-29a-10 Amended V. 31, p. 385; 88-29a-11 Amended V. 31, p. 387; 88-29a-18 Amended V. 31, p. 388; 88-29a-19 Amended V. 31, p. 389; 88-30-1 Amended V. 30, p. 194.

AGENCY 91: DEPARTMENT OF EDUCATION

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AGENCY 92: DEPARTMENT OF REVENUE

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AGENCY 94: COURT OF TAX APPEALS

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AGENCY 100: BOARD OF HEALING ARTS

Table with 3 columns: Reg. No., Action, Register. Rows include 100-28a-5 Amended V. 31, p. 323; 100-28a-10 Amended V. 31, p. 324.

AGENCY 102: BEHAVIORAL SCIENCES REGULATORY BOARD

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AGENCY 105: BOARD OF INDIGENTS' DEFENSE SERVICES

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AGENCY 110: DEPARTMENT OF COMMERCE

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AGENCY 111: KANSAS LOTTERY

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29, 2011 Kansas Register. The following regulations were filed after December 22, 2011:

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AGENCY 112: RACING AND GAMING COMMISSION

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112-102-10	Amended	V. 30, p. 1605	115-4-4	Amended	V. 31, p. 426	Reg. No.	Action
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112-103-11	Amended	V. 30, p. 1605	115-5-1	Amended	V. 30, p. 944	117-3-2a	Amended
112-103-15	Amended	V. 30, p. 292	115-5-2	Amended	V. 30, p. 945	117-4-2	Amended
112-104-1	Amended	V. 30, p. 293	115-7-3	Amended	V. 31, p. 1370	117-4-2a	Amended
112-104-5	Amended	V. 30, p. 1606	115-7-6	Amended	V. 30, p. 1665	117-5-2	Amended
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112-104-8	Amended	V. 30, p. 294	115-7-10	Amended	V. 30, p. 1665	117-7-1	Amended
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112-105-2	Amended	V. 30, p. 301	115-8-13	Amended	V. 30, p. 1180	117-20-6	New
112-105-3	Amended	V. 30, p. 301	115-8-23	New	V. 31, p. 953	AGENCY 120: KANSAS HEALTH POLICY AUTHORITY (FORMERLY HEALTH CARE DATA GOVERNING BOARD)	
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112-106-5	Amended	V. 30, p. 303	115-14-6	Revoked	V. 31, p. 1142	120-1-2	Revoked
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112-107-21	Amended	V. 30, p. 309	115-14-15	New	V. 31, p. 1142-1151	129-10-31	New
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112-110-1	Amended	V. 30, p. 1611	115-17-2a	New	V. 30, p. 1469	AGENCY 131: COMMITTEE ON SURETY BONDS AND INSURANCE	
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